

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NM-2747

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No  
Jackson B #37

2. Name of Operator

Burnett Oil Co., Inc.

9. API Well No.  
30-015-28641

3a. Address

801 Cherry Street, STE 1500  
Fort Worth, Texas 76102

3b Phone No. (include area code)

817-332-5108

10. Field and Pool or Exploratory Area  
Grayburg Jackson

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

567' FEL, 2400' FSL, Sec. 24, T17S, R30E, Unit I

11. Country or Parish, State  
Eddy County, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bring Cement to surface behind casing.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The planned intent of this Sundry is:

1. RUSU. Pull production equipment.
2. Run bit and workstring to circulate and tag TD.
3. Run GR-CLL-CBL to find TOC
4. Perforate above TOC cement squeeze holes.
5. RTG & PKR and Set above perfs and attempt to circulate out Bradenhead.
6. Cement accordingly and circulate cement to surface or cement squeeze if unable to circulate.
7. SI Bradenhead to obtain Bradenhead squeeze.
8. Return well to production.
9. Reclaim location

Clean ✓ Pit

(Emergency)  
To keep current pit**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****RECEIVED**  
FEB 28 2012  
**NMOCD ARTESIA****APPROVED**  
FEB 23 2012  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Belton Mathews

Title District Superintendent

Signature

*[Signature]*

Date 02/21/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Jackson B #37  
30-015-28641  
Burnett oil Company  
February 23, 2012

### **Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Although Hydrogen Sulfide has not been reported in the area, it is always a potential hazard. It has been reported in the offset sections. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM
4. 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
5. Provide an electronic copy of CBL to BLM. Also notify BLM of the type of cement squeeze job operator will attempt. If high water flow zone is encounter during job, notify BLM.
6. Completion Report and Subsequent sundry with well test and wellbore schematic required when work is complete.
7. All surface reclamation (i.e. close the temporary pit etc.) to be completed after well is completed and coordinated with the BLM
8. Work to be completed within 20 days after receiving this approval.

#### **WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations

**EGF 022312**