Office Submit I Copy To Appropriate Dist	st. St	ate of New Me	exico		Form C-103		
District I – (575) 393-6161	Energy, M	inerals and Natu	ıral Resources		October 13, 2009		
.1625 N French Dr , Hobbs, NM 882	240	•		WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION			30-015-32205			
811 S. First St, Artesia, NM 88210 District III – (505) 334-6178	,			5. Indicate Type of Lease			
1000 Rio Biazos Rd., Aztec, NM 87	io Prozes Pd Agree NM 87410				EE 🗌		
<u>District IV</u> – (505) 476-3460				6. State Oil & Gas Lease No.			
1220 S. St. Francis Di., Santa Fe, NI	M			V-5072			
87505	MOTTORO AND DEDO	DEG ON MELL	1	-			
1	NOTICES AND REPO			7. Lease Name or Unit Ag	reement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Pokey BAK S	itate		
PROPOSALS.)							
1. Type of Well: Oil Well Gas Well 🔀 Other				8. Well Number			
2. Name of Operator				9. OGRID Number			
OXY USA Inc.				16696			
3. Address of Operator	,				10. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710				Bunting Ranch 1	Managa		
4. Well Location				Dunting Ranch	voryou		
Α	110 0.0		1 " " " "				
Unit Letter 🙀		om the Non-	/				
Section 34			ange 21E	NMPM County	E99A		
	11. Elevation (S	Show whether DR	, RKB, RT, GR, etc.				
The second secon		4208' G	R				
(Je							
12 Ch	eck Appropriate Ro	y to Indicate N	lature of Notice	Report or Other Data			
12. Cli	ook rippropriace bo.	x to mateur 1	ididic of 140tice,	Report of Other Data			
NOTICE C	OF INTENTION TO):	SUF	SEQUENT REPORT	OF.		
PERFORM REMEDIAL WOF			REMEDIAL WOF		VG CASING □		
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DR				
PULL OR ALTER CASING	☐ MULTIPLE CO			Thomas OCD 24 h			
DOWNHOLE COMMINGLE			O/ CONTAINEN		•		
BOWN TOLL GOWN TOLL				To any work d	one.		
OTHER:		П	OTHER:		П		
	completed operations.	(Clearly state all		d give pertinent dates, includi	ing estimated date		
				mpletions: Attach wellbore d			
proposed completion			-	¥			
1 1 7	• •	67 7057/ 6/5-		,			
	PBTD-7614′ Perfs-76		•	REC	FIVED		
	/8" 36# csg @ 1470' w/		hole, TOC-*Surf-Cir		EIVED		
	*Perf @ 575' sqz 90sx &			l FED	10000		
	/2" 17# csg @ 8150' w/		ole, TOC-3993'-Calc	, eb	1.6 2012		
1 DILL 9, tag CIDD @ 7614/ MAD 25 av avet							
2. M&P 25sx cmt @ 7250-7150' WOC-Tag							
	5sx cmt @ 6600-6500' \						
	5sx cmt @ 4700-4600' \						
	2850', sqz 45sx cmt to 2						
6. Perf @	1520', sqz 45sx cmt to	1420' WOC-Tag			-		
7. Perf @	600', sqz 205sx cmt to s	surface					
10# N	ALF between plugs			SEE ATTAC	HED		
				CONDITION	S OE		
Spud Date:	,	Rig Release Da	ate:	COMBITION	3 01		
<u> </u>			L	APPROV/	AL		
I hereby certify that the inform	ation above is true and	complete to the b	est of my knowleds	e and belief.			
,	•	•	,				
SIGNATURE /		TITLE Re	gulatory Advisor _	DATE	2/15/12		
Type or print nameDavid	Stewart	_ E-mail address	: david_stewart@ox	cy.com PHONE:432	2-685-5717		
For State Use Only	<i>/</i> · ^						
$ \mathcal{U}(\mathcal{L})$	// //				/ /		
APPROVED BY:	+auxun	_TITLE,	- I Ommhad mand	ding work DATE 2/	23/2012		
Conditions of Approval (if any	·):	MU	proval Granted provi				
		is :	complete by <u>5/2</u>	2/2012	,		
			·				

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OXY USA Inc. - Proposed Pokey BAK State #1 API No. 30-015-32205

205sx @ 600'-Surface

Perf @ 600'

12-1/4" hole @ 1470' 9-5/8" csg @ 1470' w/ 1037sx-TOC-*Surf-Circ *Perf @ 575'sqz 90sx & 1" w/ 435sx

45sx @ 1520-1420' WOC-Tag

45sx @ 2850-2750' WOC-Tag

25sx @ 4700-4600' WOC-Tag

25sx @ 6600-6500' WOC-Tag

25sx @ 7250-7150' WOC-Tag

25sx @ 7614-7490"

3/07-CIBP @ 7614'

TD-8150

Perf @ 2850'

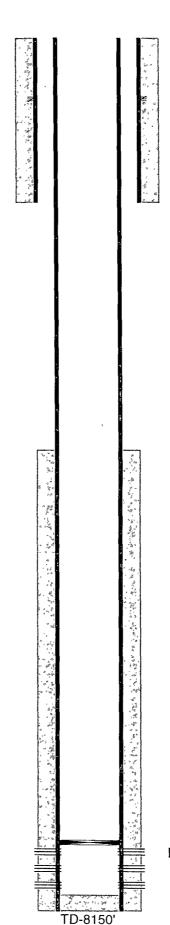
Perf @ 1520'

8-3/4" hole @ 8150' 5-1/2" csg @ 8150' w/ 1050sx-TOC-3993'-Calc

Perfs @ 7667-7957'

PB-8076'

OXY USA Inc. - Current Pokey BAK State #1 API No. 30-015-32205



12-1/4" hole @ 1470' 9-5/8" csg @ 1470' w/ 1562sx-TOC-*Surf-Circ *Perf @ 575'sqz 90sx & 1" w/ 435sx

8-3/4" hole @ 8150' 5-1/2" csg @ 8150' w/ 1050sx-TOC-3993'-Calc

Perfs @ 7667-7957'

3/07-CIBP @ 7614'

PB-8076'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA INC.	
Well Name & Number: Pokey BAK State	#/
API#: 30-015-32205-	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/23/2015