


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
		1. WELL API NO. 30-015-39243																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Tex-Mack 6 Well Number 224														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8 Name of Operator COG Operating, LLC						9 OGRID 229137														
10 Address of Operator 550 W. Texas Ave., Suite 100, Midland, TX 79701						11 Pool name or Wildcat Mar Loco; Glorieta-Yeso														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	A	2	17S	31E	1	865	North	1105	East	Eddy										
BH:																				
13. Date Spudded 9/19/11	14 Date T D. Reached 9/27/11	15 Date Rig Released 9/28/11		16 Date Completed (Ready to Produce) 10/19/11		17. Elevations (DF and RKB, RT, GR, etc) 4027' GR														
18 Total Measured Depth of Well 6738		19 Plug Back Measured Depth 6680		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run Comp Neutron HNGS/CCL														
22. Producing Interval(s), of this completion - Top, Bottom, Name 5300 - 6490																				
23 CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8		48		745		17-1/2		700												
8-5/8		32		2060		11		800												
5-1/2		17		6728		7-7/8		1000												
24 LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD													
							SIZE		DEPTH SET	PACKER SET										
							2-7/8		6383											
26. Perforation record (interval, size, and number) 5300 - 5550 - 1 SPF, 26 holes Open 5620 - 5860 - 3 SPF, 27 holes Open 5930 - 6170 - 3 SPF, 27 holes Open 6250 - 6490 - 3 SPF, 51 holes Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5300 - 5550</td> <td>See Attachment</td> </tr> <tr> <td>5620 - 5860</td> <td>See Attachment</td> </tr> <tr> <td>5930 - 6170</td> <td>See Attachment</td> </tr> <tr> <td>6250 - 6490</td> <td>See Attachment</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5300 - 5550	See Attachment	5620 - 5860	See Attachment	5930 - 6170	See Attachment	6250 - 6490	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
5300 - 5550	See Attachment																			
5620 - 5860	See Attachment																			
5930 - 6170	See Attachment																			
6250 - 6490	See Attachment																			
28 PRODUCTION																				
Date First Production 10/24/11		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2-1/2 x 2 x 24 Pumping				Well Status (<i>Prod or Shut-in</i>) Producing														
Date of Test 10/31/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 74	Water - Bbl 506	Gas - Oil Ratio 1213													
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>) 36.1														
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold							30 Test Witnessed By Kent Greenway													
31. List Attachments Logs, C-102, C-104, Deviation Survey																				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33 If an on-site burial was used at the well, report the exact location of the on-site burial																				
Latitude				Longitude			NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 			Printed Name Netha Aaron		Title Regulatory Analyst		Date 11/21/11													
E-mail Address oaaron@concho.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2053</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3711</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5187</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>6564</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansil	T. Wingate	
T. Penn	T. Yeso <u>5291</u>	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Tex-Mack 224
API#: 30-015-39243
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5300 - 5550	Acidized w/ 3000 gals 15% HCL.
	Frac w/173,498 gals gel, 126,537 16/30 White sand,
	14,322# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5620 - 5860	Acidized w/ 3500 gals 15% HCL.
	Frac w/130,042 gals gel, 161,967# 16/30 White
	sand, 29,582# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5930 - 6170	Acidized w/3500 gals 15% HCL.
	Frac w/127,134 gals gel, 146,326# 16/30 White
	sand, 30,139 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6250 - 6490	Acidized w/6000 gals 15% HCL.
	Frac w/126,375 gals gel, 126,375 16/30 White sand,
	29,515# 16/30 SiberProp