

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> <b>Recomplete</b>		5. Lease Serial No. <b>NM-81953</b>							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No							
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Pure Gold 4 Federal 1</b>							
3a. Phone No. (include area code) <b>405-235-3611</b>		9. API Well No. <b>30-015-26509</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>990' FNL 1980' FWL</b> At top prod. Interval reported below At total Depth <b>805' FSL &amp; 2184' FWL UNIT N SEC 4</b>		10. Field and Pool or Exploration <b>LOS MEDANOS, DELAWARE</b> 11. Sec. T., R., M., on Block and Survey or Area <b>C 9 T23S R31E</b> 12. County or Parish 13. State <b>Eddy NM</b>							
14. Date Spudded <b>10/29/1990</b>	15. Date T.D. Reached <b>1/30/2010</b>	16. Date Completed <b>7/8/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DR, RKB, RT, GL)* <b>3346' GL</b>						
18. Total Depth MD <b>15,175'</b> TVD <b>8400'</b>	19. Plug Back T.D.: MD <b>5000'</b> TVI	20. Depth Bridge Plug Set MD <b>5000'</b> TVI							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (Logs & surveys previously submitted w/ original completion)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	628'		650 sx CI C		Surface	
12 1/4"	9 5/8"	36#	0	4122'		2100 sx PCL & 200 sx C		Surface	
8 3/4"	7"	26 & 29#	0	12,075'		2145 sx 50:50 POZ		TOC @ 3280'	CBL
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"									
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Bell Canyon		4,188	4,220	4188-4220'		32	Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4188-4220'		Acidize /w/ 5j00 g Xylene, 3500 g 7.5% HCL w/ 50 BS @ 5 bpm.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/8/2011		24	→						Shot-Well Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 20 2011

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Production Method

RECEIVED

AUG 24 2011

NMOCD ARTESIA

dm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ramsey	4184'
				Bone Spring	8143'
				Wolfcamp	11630'
				Strawn	13333'
				Atoka Castics	13558'
				Atoka AC Sand	13644'
				Atoka Bank	13715'
				L. Atoak LS	13790'
				Pure Gold SS	14193'
				Top Morrow	14284'
				Morrow Clastics	14448'
				MB Sand	14656'
				Lower Morrow	15019'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

8/2/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction