

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-15303							
b Type of Completion: <input type="checkbox"/> New <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv Other:		6. If Indian, Allottee or Tribe Name							
2. Name of Operator LIME ROCK RESOURCES A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No							
3. Address 3104 N Sullivan, Farmington, NM 87401		8. Lease Name and Well No CORRAL FLY FEDERAL #3-H							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-35717							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2520' FNL & 1880' FWL Unit (F) Sec. 10, T25S, R29E At top prod. interval reported below 171' FNL & 1876' FWL Unit (C) Sec 10, T25S, R29E At total depth		10. Field and Pool, or Exploratory Corral Canyon Delaware NW (S6464) 11. Sec., T, R., M., or Block and Survey or Area F 10 25 29 12. County or Parish Eddy 13. State NM							
14. Date Spudded 09/15/07		15. Date T.D. Reached 09/30/07							
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. W/O: 10/26/11		17. Elevations (DF, RKB, RT, GL)* 3024' GL							
18. Total Depth MD MD7331' TVD 5180'		19. Plug Back T.D.. MD MD7150' TVD 5182'							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	755'		550 C	164	Surface	0'
7-7/8"	5-1/2"	17# N-80	0'	MD7311'		710 C	169	Surface	0'
				MD4673'		1250 C	523	Surface	
LINER	3-1/2"	9.3# P-110	MD4591'	MD7150'		0			0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	MD4064'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Cherry Canyon	4005' TVD		See Item 30 on 2nd Page						
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and type of Material								
MD5510'-7190'	See attached Sundrys Form 3160-5 for Details of 10 Frac Treatments in Existing Horizontal Lateral								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	in 30 days		→						Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

DEC 02 2011

Accepted for record
NMOCDBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED

NOV 15 2011

NMOCD ARTESIA

ACCEPTED FOR RECORD

NOV 3 2011

dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to Sell

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
Cherry Canyon	4005'		Oil & Gas		MD	TVD
				Bell Canyon	3160'	3160'
				Cherry Canyon	4005'	4005'
				Cherry Canyon 3 Sand	5327'	5164'
<u>EXISTING PERFS</u>		<u>HOLES</u>	<u>NEW PERFS W/6-0.42" SPF</u>			
MD5515	3		MD7160'-63'			
MD5660'	3		MD6930'-34'			
MD5827'	4		MD6735'-38'			
MD5998'	4		MD6510'-14'			
MD6162'	5		MD6310'-14'			
MD6359'	5		MD6120'-23'			
MD6557'	5		MD5900'-04'			
MD6754'	6		MD5730'-34'			
MD6982'	6		MD5615'-18'			
MD7190'	7		MD5510'-14'			

1

CORRAL FLY FEDERAL #3-H

Ran 3-1/2" Liner & Fraced Existing Horizontal Lateral

33 Circle enclosed attachments:

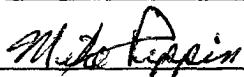
1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573

Title Petroleum Engineer (Agent)

Signature



Date October 27, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.