Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No

MELL	COMPLETION	OD DECOMDI	FTION REPORT	ANDIOC
VVELL	LUNDE FILIT	OR REGUNIER	FIION KEPOKI	ANULUG

											+		VILC04999				
a Type of	Well 🛛	Oil Well	_				Other					6. If I	ndian, Allo	ottee o	Tribe Na	me	
b. Type of	Completion	⊠ ^{Ne} Other	w Well						Resvr.	7 Unit or CA Agreement Name and No.							
Name of		· · ·	Contact: NETHA AARON								8 Lease Name and Well No. FOSTER EDDY 18						
	OG OPÉRATING LLC E-Mail: oaaron@conchoresources.com dress 550 WEST TEXAS AVENUE SUITE 100 3a. Phone No. (include area code))	9 API Well No.						
	MIDLAND						1	432-818				30-015-39309-00-S1					
	of Well (Rep		Ž				•	,)*		:		ield and Po EDAR LAI		Explorato	ry	
At surface			1740FEL 3 low NWN			•			103.8884	39 W Lo	on	11. Se or	ec , T., R , Area Seo	M , or c 17 T	Block an 17S R31	d Sur E Me	vey er NN
At top prod interval reported below NWNE 900FNL 1740FEL 32.839202 N Lat, 103.888439 W Lon At total depth NWNE 900FNL 1740FEL 32.839202 N Lat, 103.888439 W Lon										12. County or Parish 13. State NM							
4 Date Sp				ate T.D.		hed			Completed			17. E	levations (в, RT, GI	_)*	
11/20/20	011		11/	/29/201	11			□ D & . 01/04	A A 1/2012	eady to F	rod.		374	12 GL			
8. Total De	•	MD TVD	6315 6315		1	Plug Back		MD TVD	626 ²		20 Dep		lge Plug Se		MD TVD .		
	ectric & Oth PACEDNEL		ical Logs Ri	un (Sub	mit co	opy of eac	h)		[2	Was	well cored DST run?	?	No No No No	⊢ Yes	(Submit (Submit	analy	sis)
Cacina an	d Liner Reco	ord (Ranor	rt all strings	sat in i	wall)					Direc	tional Sur	vey?	No No	Yes	(Submit	analy	sis)
	I		-	To		Bottom	Stage C	ementer	No. of	Sks. &	Slurry	Vol			Ι.		
Hole Size	Size/Gi	rade	Wt. (#/ft.)	(MI		(MD)	De		Type of		(BB)		RET		VE'	nt-Pu	lled
17 500	·	75 H-40	48.0		0		24			500				0	W Cross B		
7.875		525 J-55 500 J-55	32.0 17.0	├	0	18 63		3209		700 1500		-	FFB	29	2012	,	_
1.013	5.0	100 3-33	17.0	-		03	10	3209		1500	1		MOC	<u> </u>	BTEO		
											+		TAIT	JA		$I \Lambda I$	
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	Dagard																
. Tubing		(D) Pag	cker Denth	(MD)	Siz	ze De	onth Set (MI)) T P	acker Dentl	1 (MD)	Size	Dei	oth Set (M	רום	Packer D	enth ((MD)
. Tubing	Depth Set (M	1D) Pac	cker Depth ((MD)	Siz	ze De	pth Set (MI	D) P	acker Deptl	n (MD)	Size	Dep	oth Set (M	D) ,	Packer D	epth ((MD)
Tubing Size I 2.875	Depth Set (M		cker Depth	(MD)	Siz		pth Set (MI		-	1 (MD)	Size	Dep	oth Set (M	D) .	Packer D	epth ((MD)
Tubing Size I 2.875 Producir	Depth Set (Means of Intervals	6062	Тор		<u> </u>	ttom	26. Perforati		ord Interval		Size	N	o. Holes		Perf. S	atus	(MD)
Fo	Depth Set (Means of Intervals		Тор	(MD)	<u> </u>	1/2	26. Perforati	on Reco	ord Interval 4840 TO	5040	Size 0.2	N	o. Holes	OPE	Perf. S	tatus	
I. Tubing Size I 2.875 5. Producir Fo	Depth Set (Means of Intervals	6062	Тор		<u> </u>	ttom	26. Perforati	on Reco	ord Interval 4840 TO 5260 TO	5040 5535	Size 0.2°	N 10	o. Holes 26 26	OPE OPE	Perf. Si N, Paddo N, Upper	atus ock	ebry
I. Tubing Size I 2.875 S. Producir Fo)	Depth Set (Means of Intervals	6062	Тор		<u> </u>	ttom	26. Perforati	on Reco	ord Interval 4840 TO 5260 TO 5605 TO	5040 5535 5830	Size 0.2' 0.2'	N 10 10	0. Holes 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
Tubing Size I 2.875 Producir Fo	Depth Set (Means of Intervals	/ESO	Тор	4840	<u> </u>	ttom	26. Perforati	on Reco	ord Interval 4840 TO 5260 TO	5040 5535 5830	Size 0.2°	N 10 10	0. Holes 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper	atus ock Bline Bline	ebry ebry
Size I 2.875 5. Producir Fo))) 7. Acid, Fr.	Depth Set (M ing Intervals rmation Y acture, Treat Depth Interva	/ESO	Top	4840 e, Etc.	Bot	6100	Per	on Reco	ord Interval 4840 TO 5260 TO 5605 TO	5040 5535 5830 6100	Size 0.2° 0.2° 0.2°	N 10 10	0. Holes 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo)))) 7. Acid, Fr.	Depth Set (M ing Intervals rmation Y acture, Treat Depth Interva 48	reso	Top Top Tent Squeeze	4840 e, Etc.	Bot 500 GA	6100 ALS 15% F	Perforati	on Reco	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO	5040 5535 5830 6100	Size	N 10 10	0. Holes 26 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
Size I 2.875 6. Producir Fo))) 7. Acid, Fr.	Depth Set (M gray intervals rmation Y acture, Treat Depth Interval 48	7ESO timent, Cemal 340 TO 504	Top nent Squeeze 40 ACIDIZE 40 FRAC W	4840 e, Etc. ED W/15	Bot 500 GA	ttom 6100 ALS 15% H	Per Per ICL 18,471# 16/3	on Reco	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO	5040 5535 5830 6100	Size	N 10 10	0. Holes 26 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo))) 7. Acid, Fr.	Depth Set (M rmation Y acture, Treat Depth Interva 48 48 52	tment, Cem al 340 TO 504 340 TO 505	Top Top Tent Squeeze	4840 e, Etc. ED W/150 W/109,40	Bot 500 GA 08 GAI	ttom 6100 ALS 15% H LS GEL, 11	Per Per ICL 18,471# 16/3	on Reco	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and	5040 5535 5830 6100 Type of N	Size	N 10 10 10	0. Holes 26 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo)) 7. Acid, Fr	Depth Set (M rmation Y acture, Treat Depth Interva 48 48 52	tment, Cem al 340 TO 504 340 TO 555 260 TO 555	Top ment Squeeze 40 ACIDIZE 40 FRAC W 35 ACIDIZE	4840 e, Etc. ED W/150 W/109,40	Bot 500 GA 08 GAI	ttom 6100 ALS 15% H LS GEL, 11	Per Per ICL 18,471# 16/3	on Reco	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and	5040 5535 5830 6100 Type of N	Size	N 10 10 10	0. Holes 26 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo 1) 7. Acid, Fr 1. Example 1. Example 2. Example 2	Depth Set (M g intervals rmation Y acture, Treat Depth Interva 48 48 52	tment, Cem al 340 TO 504 340 TO 555 260 TO 555	Top ment Squeeze 40 ACIDIZE 40 FRAC W 35 ACIDIZE	4840 e, Etc. ED W/150 W/109,40	Bot 500 GA 08 GAL 00 GAL 47 GAL	ttom 6100 ALS 15% H LS GEL, 11	Per Per ICL 18,471# 16/3	on Reco	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and E SAND, 15 E SAND, 29	5040 5535 5830 6100 Type of N ,243# 16,	Size	N 10 10 10 10 PROP	0. Holes 26 26 26 26	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle	atus ock Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo 3) 6) 7. Acid, Fr 8. Producti e First duced	Depth Set (M gray intervals rmation Y acture, Treat Depth Interval 48 48 52 52 on - Interval Test	tment, Cem al 340 TO 504 340 TO 555 260 TO 555 A	Top Top Top ACIDIZE Top ACIDIZE Top Top Top	4840 e, Etc. ED W/15 W/109,40 E W/150,94	Bool GA5500 GA6147 GA1	ALS 15% H LS GEL, 10 LS GEL, 10 LS GEL, 10	Perforati Per ICL 18,471# 16/3	Ar SO WHIT	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and E SAND, 15 E SAND, 29	5040 5535 5830 6100 Type of N ,243# 16 ,967# 16	Size	N 10 10 10 10 PROP	o. Holes 26 26 26 26 DU	OPE OPE OPE CL	Perf. Si N, Paddo N, Upper N, Middle	atatus ock Bline Bline Bline	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo))) 7. Acid, Fr 3. Producti e First duced /13/2012 ke	Depth Set (M g Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press	Ment, Cemal 340 TO 50. 340 TO 55. 360 TO 55. A Hours Tested 24 Csg	Top Top ACIDIZE AO FRAC W Test Production 24 Hr	4840 e, Etc. ED W/15 W/109,40 E W/150 W/125,94	Bot 5500 GA-6500 GAL47 GAL47 GAL	ALS 15% H LS GEL, 10 LS GEL, 10 Gas MCF 180.0	ICL 18,471# 16/3 Water BBL 471.0 Water	Ar 30 WHIT	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and E SAND, 15 E SAND, 29 avity API 37 8	5040 5535 5830 6100 Type of N ,243# 16 ,967# 16	Size 0.2 0.2 0.2 0.2 0.2 Vaterial /30 SIBERI	N 10 10 10 10 PROP	o. Holes 26 26 26 26 DU	OPE OPE OPE CL	Perf. Si N, Paddo N, Upper N, Middle N, Lowel	atatus ock Bline Bline Bline	ebry ebry ebry
Fo Size I 2.875 5. Producir Fo))) 7. Acid, Fr I 3. Producti thuced 1/13/2012 ke	Depth Set (M g Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press	tment, Cem al 340 TO 504 340 TO 555 A Hours Tested 24	Top Top Top ACIDIZE Top ACIDIZE Top Top Top Top	4840 e, Etc. ED W/15 W/109,40 E W/150 W/125,94	Bot	ALS 15% H LS GEL, 10 LS GEL, 10 LS GEL, 10 Gas MCF 180.0	ICL 15,203# 16/3 Water BBL 471.0	Ar SO WHIT	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and E SAND, 15 E SAND, 29 avity API 37 8	5040 5535 5830 6100 Fype of N ,243# 16. ,967# 16 Gas Gravit	Size 0.2 0.2 0.2 0.2 0.2 Vaterial /30 SIBERI	N 10 10 10 10 PROP	o. Holes 26 26 26 26 DU	OPE OPE OPE CL	Perf. Si N, Paddo N, Upper N, Middle N, Lowel	atatus ock Bline Bline Bline	ebry ebry ebry
4. Tubing Size I 2.875 5. Producir Fo)) 7. Acid, Fr 1. In the second of the second	Depth Set (M ing Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press Flwg 70 SI tion - Interval	tment, Cem al 340 TO 50 340 TO 55 360 TO 55 A Hours Tested 24 Csg Press 70 0	Top Top ACIDIZE ACIDIZE Test Production 24 Hr Rate	4840 e, Etc. ED W/15 W/109,40 E W/150,94 Oil BBL 121 Oil BBL 122	Bot 5500 GA500 GAL 47 GAL 11	ALS 15% H ALS 15% H LS GEL, 10 LS GEL, 10 Gas MCF 180.0	ICL 18,471# 16/3 Water BBL 471.0 Water BBL 471.1	Ar SO WHIT Oil Gr. Corr A Gas O Ratio	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and E SAND, 15 E SAND, 29 avity API 37 8	5040 5535 5830 6100 Type of N ,243# 16 ,967# 16. Gas Gravit	Size	N 10 10 10 10 PROP	o. Holes 26 26 26 26 DU	OPE OPE OPE CL	Perf. Si N, Paddo N, Upper N, Middle N, Lowel	atatus ock Bline Bline Bline	ebry ebry ebry
4. Tubing Size I 2.875 5. Producir Fo 3) 6) 7. Acid, Fr [8. Producti e First duced 1/13/2012 oke e N/A 8a. Product e First	Depth Set (M g Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press Flwg 70 SI	Ment, Cemal 340 TO 50-340 TO 55: A Hours Tested 24 Csg Press 70 0	Top Top ACIDIZE AO FRAC W Test Production 24 Hr	4840 e, Etc. ED W/159,40 E W/150,940 U/125,94 Oil BBL 121.	Bot	ALS 15% H LS GEL, 10 LS GEL, 10 Gas MCF 180.0 Gas MCF	ICL 18,471# 16/3 Water BBL 471.0 Water BBL	Ar 30 WHIT	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and T E SAND, 15 E SAND, 29 avity API 37 8	5040 5535 5830 6100 Fype of N ,243# 16. ,967# 16 Gas Gravit	Size 0.2' 0.2' 0.2' 0.2' Material /30 SIBERI /30 SIBERI /9 0 60	N 10 10 10 10 PROP	o. Holes 26 26 26 26 REC DU on Method	OPE OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle N, Lowel	A STATE OF THE STA	ebry ebry
4. Tubing Size I 2.875 5. Producir Fo) 7. Acid, Fr I 8. Producti e First duced 1/13/2012 oke N/A 8a. Product e First duced	Depth Set (M Gray Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press Flwg 70 SI tion - Interval Test Date	6062 tment, Cem al 340 TO 504 340 TO 555 A Hours Tested 24 Csg Press 70 0 al B Hours Tested Csg	Top Top Top ACIDIZE 40 FRAC W 35 ACIDIZE 35 FRAC W Test Production 24 Hr Rate Test Production	e, Etc. ED W/15 W/109,40 E W/1509 W/125,94 Oil BBL 121 Oil BBL 12' Oil BBL	Bot	Tttom 6100 6100 6100 6100 6100 6100 6100 610	ICL 18,471# 16/3 Water BBL 471.0 Water BBL 471.1 Water BBL Water BBL Water BBL Water BBL Water BBL	Ar BO WHITE Oil Gr. Corr Gas O Ratio	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and T E SAND, 15 E SAND, 29 avity API 37 8 11 1488	5040 5535 5830 6100 Fype of N ,243# 16. ,967# 16 Well S	Size 0.2' 0.2' 0.2' 0.2' Material /30 SIBERI /30 SIBERI /9 0 60 Sitatus POW	N 10 10 10 10 PROP	o. Holes 26 26 26 26 REC DU on Method	OPE OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle N, Lower	A STATE OF THE STA	ebry ebry ebry
4. Tubing Size I 2.875 5. Producir Fo 1) 7. Acid, Fr 1. See Producti e First duced duced live on the see Producti e First duced live on the see Produced live on the see	Depth Set (M ing Intervals rmation Y acture, Treat Depth Interval 48 52 52 on - Interval Test Date 01/28/2012 Tbg Press Flwg 70 SI tion - Interva Test Date	Ment, Cemal 340 TO 50. 340 TO 55. A Hours Tested 24 Csg Press 70 0 al B Hours Tested	Top Top ACIDIZE AO FRAC W Test Production Test Production Test Production	e, Etc. ED W/15 W/109,40 E W/150 W/125,94 Oil BBL 121 Oil BBL 125	Bot	ALS 15% H LS GEL, 10 LS GEL, 10 Gas MCF 180.0 Gas MCF 180.0 Gas MCF 180.0	Perforati Per ICL 18,471# 16/3 145,203# 16/3 Water BBL 471.0 Water BBL Water BBL Water BBL	Ar SO WHITE Oil Gr Corr Gas O Ratio	ord Interval 4840 TO 5260 TO 5605 TO 5900 TO mount and T E SAND, 15 E SAND, 29 avity API 37 8 11 1488	5040 5535 5830 6100 Fype of N ,243# 16. ,967# 16. Well S	Size 0.2' 0.2' 0.2' 0.2' Material /30 SIBERI /30 SIBERI /9 0 60 Sitatus POW	N N 10 10 10 10 10 10 10 10 10 10 10 10 10	o. Holes 26 26 26 26 REC DU on Method	OPE OPE OPE	Perf. Si N, Paddo N, Upper N, Middle N, Lower MPING-UI	NIT—	ebry ebry OT

28b Produ	iction - Interva	al C	 .									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravit	ty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg · Press	24 Hr Rate	Oil BBL	Gas MCF	Water • BBL	Gas Oil Ratio	Well 5	Status			
28c. Produ	ction - Interva	al D							,			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravit	Gas Production Method Gravity			
Choke Size	Tbg Press Fiwg SI	vg Press		24 Hr Oil BBL		Water BBL	Gas Oil Ratio	Well S	Status			-
SOLD				,		·	•	· · · · · · · · · · · · · · · · · · ·	··· ,			
Show a tests, in	ary of Porous all important z ncluding deptl coveries.	ones of poi	rosity and co	ontents there	of Cored in e tool open,	ntervals and flowing and	all drıll-stem shut-in pressu	ires	31 For	mation (Log) Markë	rs	
,	Formation			Top Bottom			ns, Contents, e	tc.	Name N			Top Meas. Depth
TOP SALT BOTTOM SALT YATES 15 QUEEN 24 SAN ANDRES 33 GLORIETA 47			323 545 1495 1559 2488 3377 4730 4784		SAN DOI SAN	.T .T .OMITE & : IDSTONE :	& DOLOMITE LIMESTONE		RUSTLER TOP SALT BOTTOM SALT YATES QUEEN SAN ANDRES GLORIETA YESO			323 545 1495 1599 2488 3377 4730 4784
5605 - 5605 - 28,230 5900 -	onal remarks (cid, Fracture, - 5830 Acidiz - 5830 Frac v 0# 16/30 Sibo - 6100 Acidiz	Treatment with the second seco	t, Cement gals 15% gals gel, 1	Squéeze, 6 HCL. 40,417# 16		sand,						
1. Elec	enclosed attac ctrical/Mecha ndry Notice fo	nical Logs	`	• ′		2. Geologic 5. Core Ana	-		DST Re	port 4	4. Direction	al Survey
		Con	Electr	onic Submi For	ssion #1302 COG OPE	90 Verified RATING L	by the BLM LC, sent to t (JIM) HUGH	Well Inform he Carlsbac IES on 02/0	nation Sy 1 8/2012 (1	2JLH0427SE)	ed instructio	ns):
Name (Name (please print) NETHA						Title	AUTHORIZ	ZED REF	PRESENTATIVE		
Signati	Signature (Electronic Submission)						Date	02/07/2012	2			

Additional data for transaction #130290 that would not fit on the form

32. Additional remarks, continued

5900 - $6100\ Frac\ w/126,339\ gals\ gel,\ 140,732\mbox{\#}\ 16/30\ White\ sand,\ 29,537\mbox{\#}\ 16/30\ SiberProp$

LOGS WILL BE MAILED