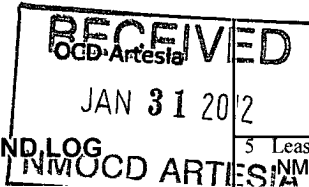


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC049998A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator COG OPERATING LLC Contact NETHA AARON E-Mail: oaron@conchoresources.com		7. Unit or CA Agreement Name and No	
3. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701		8. Lease Name and Well No. FOSTER EDDY 33	
3a. Phone No (include area code) Ph: 432-818-2319		9. API Well No 30-015-39310-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2166FNL 315FEL 32.835734 N Lat, 103.883801 W Lon At top prod interval reported below SENE 2166FNL 315FEL 32.835734 N Lat, 103.883801 W Lon At total depth SENE 2166FNL 315FEL 32.835734 N Lat, 103.883801 W Lon		10. Field and Pool, or Exploratory CEDAR LAKE, <i>Glorieta Yeso</i>	
14. Date Spudded 10/24/2011		11. Sec, T, R, M, or Block and Survey or Area Sec 17 T17S R31E Mer NMP	
15. Date T.D. Reached 11/02/2011		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/28/2011		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3733 GL			
18. Total Depth MD 6326 TVD 6326		19. Plug Back T.D. MD 6258 TVD 6258	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPNEUTRONHNGS CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	391		1200		0	
11.000	8.625 J-55	32.0	0	1850		700		0	
7.875	5.500 J-55	17.0	0	6316		1000		0	

Accepted for record
NMOC D 10/28/2012

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6030							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5300	6120	5300 TO 5525	0.210	26	OPEN, Upper Blinebry
B)			5585 TO 5810	0.210	26	OPEN, Middle Blinebry
C)			5870 TO 6120	0.210	26	OPEN, Lower Blinebry
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5300 TO 5525	ACIDIZED W/2500 GALS 10% HCL
5300 TO 5525	FRAC W/135,576 GALS GEL, 207,576# 16/30 OTTAWA SAND, 42,282# 16/30 SIBERPROP
5585 TO 5810	ACIDIZED W/3500 GALS 10% HCL
5585 TO 5810	FRAC W/132,108 GALS GEL, 190,500# 16/30 OTTAWA SAND, 41,322# 16/30 SIBERPROP

RECLAMATION
DUE 5-28-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/19/2011	12/19/2011	24	→	59.0	116.0	278.0	38.1	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
N/A	70	70.0	→	59	116	278	1966	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JAN 28 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #128832 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	409		ANHYDRITE	RUSTLER	409
YATES	1565		DOLOMITE & SAND	YATES	1565
QUEEN	2494		SAND	QUEEN	2494
SAN ANDRES	3228		SAND	SAN ANDRES	3228
GLORIETA	4689		DOLOMITE & ANHYDRITE	GLORIETA	4689
YESO	4790		SAND & DOLOMITE	YESO	4790
TUBB	6235		DOLOMITE & SANDSTONES	TUBB	6235

32. Additional remarks (include plugging procedure)

44 Acid, Fracture, Treatment, Cement Squeeze, etc.

5870 - 6120 Acidized w/3500 gals 10% HCL.

5870 - 6120 Frac w/131,340 gals gel, 192,553# 16/30 Ottawa sand, 37,322# 16/30 SiberProp

LOGS WILL BE MAILED

33. Circle enclosed attachments.

- | | | | |
|---|-------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3. DST Report | 4 Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #128832 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/24/2012 (12JLH0347SE)

Name (please print) NETHA AARON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **