Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-A	ARTESIA	
RIOR	RECEIVED	

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

IAN 11 2015. Lease Serial No

Do not use this t	IOTICES AND REPO form for proposals t Use Form 3160-3 (A		D ARTE	6 If Indian. Allottee or	Tribe Name
SUBMI	7. If Unit of CA/Agreement, Name and/or No				
I Type of Well  ☑ Oil Well ☐ Gas V	Vell Other			8. Well Name and No. Sirius 1	7 Federal 3H
2. Name of Operator Devon Energy Production Co., LP				9. API Well No 30-	015-38481
3a. Address 20 North Broadway DKC, OK 73102		3b. Phone No. (include area co (405)-552-7802	de)	10 Field and Pool or E Hackb	xploratory Area erry; Bone Springs, NW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17-T19S-R31E SL 1980' FSL & 340 FWL BHL: 1980' FSL & 367' FEL				11. Country or Parish, State  Eddy County, NM	
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deepen . Fracture Treat	=	uction (Start/Resume)	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete orarily Abandon	Other Drilling Operations
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v	ally or recomplete horizontal	ly, give subsurface locations and	measured an	d true vertical depths of	all pertinent markers and zones

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to drill out DV tool & CO to PBTD @ 13,126'. Tagged DV tool @ 4,800'. Drilled out DV tool and dressed w/string mill. CHC. Test csg to 1500 psi for 15 min - held. POOH w/tbg,string mill and bit. MIRU WL & run bond log, TOC at 780'. RD WL. RIH & perf. Perforations @:

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Stage 1: 12256-12528', 12805-12807', 13099-13103'; (6SPF) 36 shots. Stage 2: 11664-11666', 11951-11953', 12238-12240'; (6SPF) 36 shots Stage 3: 10802-10804', 11090-11092', 11377-11379'; (6SPF) 36 shots Stage 4: 9941-9943', 10228-10230', 10515-10517'; (6SPF) 36 shots Stage 5: 9080-9082', 9367-9369', 9654-9656'; (6SPF) 36 shots

determined that the site is ready for final inspection )

Accepted for record

180 shots total. Frac plugs set at @ 12,371', 11,510', 10,645', 9,800'. Acidize w/9,579 gals 7.5% HCL. Frac w/344,613 # 20/40 Super LC snd, 1,115,595 lbs Ottawa 20/40 snd & 46,321 lbs of Ottawa 100M. RIH w/ 4-1/2" mill. Drilled out plugs and cleaned out to PBTD. RIH w/ESP pump. Turn well over to production

14. I hereby certify that the foregoing is true and correct.						
Name (Printed/Typed) (		•				
Stephanie A. Ysasaga	Title Sr. Staff Engineering	Title Sr. Staff Engineering Technician				
Signature	Date 12/25/2011	ACCEPTED FOR RECORD				
// I / THIS SPACE FO	R FEDERAL OR STATE OFF	ICE USE				
Approved by						
	Title	JAN 7 2012				
Conditions of approval, if any, are attached Approval of this notice does not	warrant or certify	Date				
that the applicant holds legal or equitable title to those rights in the subject lea entitle the applicant to conduct operations thereon	se which would Office	BUDGAL OF LAND MANAGEMENT				
Title 18 LLC Control 1001 and Title 42 LLC Control 1212 make it a sum		DURZAU UF FAND MANAGEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department on agency of the United States any false,						
fictitious or fraudulent statements or representations as to any matter within its jurisdiction						