Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	urces Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	JON 30-015-39116
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	,	n/a
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Continental State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
	Gus won Guner	16
2. Name of Operator	COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	og operating LDC	10. Pool name or Wildcat
	Ave, Suite 100, Midland, TX 79701	Grayburg Jackson; SR-Q-G-SA 28509
4. Well Location		
Unit Letter <u>F</u> : <u>2310</u> Section <u>15</u>	feet from the North line and 231 Township 17S Range 29E	
Section 15	Township 17S Range 29E 11. Elevation (Show whether DR, RKB, RX	
Sept. Library 1	3577'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING	G/CEMENT JOB
DOWNINGEL COMMININGEL		
OTHER:	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/03/11 Test csg to 3500# for 30min, ok.		
10/04/11 Perf Lower Blinebry @ 5100 - 5350 w/ 1 SPF, 26 holes. Acidize w/3500 gals 15% acid. Frac w/113,145		
gals gel, 145,005# 16/30 White sand, 26,217# 16/30 CRC. Set CBP @ 5070. Perf Middle Blinebry @ 4790 - 5040 w/ 1 SPF, 26 holes. Acidize w/3500 gals 15% acid. Frac w/114,382		
gals gel, 146,101# 16/30 White sand, 28,893# 16/30 CRC. Set CBP @ 4760.		
Perf Upper Blinebry @ 4480 - 4730 w/ 1 SPF, 26 holes. Acidize w/3500 gals 15% acid. Frac w/117,017		
gals gel, 140,880# 16/30 White sand, 30,291# 16/30 CRC. Set CBP @ 4350.		
Perf Paddock @ 4070 - 4320 w/1 SPF, 26 holes. Acidize w/3000 gals 15% acid. Frac w/103,485 gals gel, 108,154# 16/30 White sand, 29,824# 16/30 CRC.		
10/07/11 Drill out plugs, Clean out to PBTD 5549.		
10/10/11 RIH w/155jts 2-7/8"	J55 6.5# tbg, EOT @ 5250. RIH w/ 2	2-1/2" x 2" x 24' pump. RECEIVED
10/11/11 Hang on well.		
,		JAN 2 3 2012
Spud Date: 9/14/1	Rig Release Date:	9/24/11 NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\sim \mathcal{M} \Omega_0$		
SIGNATURE TITLE Regulatory Analyst DATE 1/11/12		
Type or print name Noths Agran E-mail address: aggran@cancha.com PHONE: 432.818.2310		

For State Use Only

DATE 2/8/2012