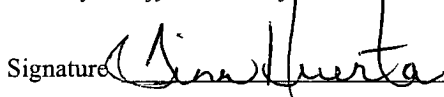


Submit To, Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-28150 2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Tackitt AOT 6. Well Number: 1					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER RECOMPLETION						5. Lease Name or Unit Agreement Name Tackitt AOT 6. Well Number: 1					
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		I	28	19S	25E		1650	South	990	East	Eddy
BH:											
13. Date Spudded RC 1/18/12		14. Date T D. Reached 12/6/94		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 3/6/12			17. Elevations (DF and RKB, RT, GR, etc.) 3472'GR		
18. Total Measured Depth of Well 8200'				19. Plug Back Measured Depth 3784'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2430'-2634' Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
REFER TO ORIGINAL COMPLETION											
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
2430'-2438'(9)		2478'-2484'(7)		2630'-2634'(5)		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2442'-2444'(3)		2556'-2560'(5)				2430'-2634'		Frac w/slick water w/Friction Red, 8767 bbls fluid,			
2448'-2450'(3)		2568'-2572'(5)						24,311# 100 mesh sand, 59,385# 40/70 Texas gold,			
2456'-2468'(13)		2614'-2618'(5)						98,127# 16/30 Texas gold			
28. PRODUCTION											
Date First Production 3/7/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing				
Date of Test 3/14/12		Hours Tested 24		Choke Size NA		Prod'n For Test Period		Oil - Bbl 50		Gas - MCF 25	
Flow Tubing Press. 125 psi		Casing Pressure 85 psi		Calculated 24-Hour Rate		Oil - Bbl 50		Gas - MCF 25		Water - Bbl. 262	
										Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By D. Lopez	
31. List Attachments None											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 				Printed Name Tina Huerta				Title Regulatory Compliance Supervisor			
E-mail Address: tinah@yatespetroleum.com				Date March 15, 2012							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION