

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,  
Other.

2 Name of Operator  
Devon Energy Production Co., LP3 Address 20 North Broadway  
OKC, OK 731023a Phone No. (include area code)  
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1980' FSL &amp; 340' FWL

1998' FSL &amp; 363' FWL

At top prod interval reported below

At total depth 1980' FSL &amp; 367' FEL

14 Date Spudded  
09/04/201115 Date T D Reached  
10/03/201116 Date Completed  
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)\*  
3467'18 Total Depth MD 13,170'  
TVD 8,834'19 Plug Back T.D MD 13,126'  
TVD20 Depth Bridge Plug Set MD  
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0'	90'				Surface	
17 1/2"	13 3/8" H-40	48#	0'	500'		600 sx Cl C		Surface	DV tool @ 987' - 989'
12 1/4"	9 5/8" J-55	40#	0'	3638'		7175 sx Cl C		Surface	DV Tool @ 4800' - 02'
8 3/4"	5 1/2" P-110	17#		13170'		2250 sx Cl C			TOC @ 780' per CBL

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8586'	Bull Plug @ 8,587'						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	9080'	13103	9080 - 13103	6 SPF	180 shots	Producing
B)						
C)						
D)						

## 26 Perforation Record

## 27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9080 - 13103'	Acidize w/9,579 gals 7 5% HCL. Frac w/344,613 # 20/40 Super LC sand, 1,115,595 lbs Ottawa 20/40 sand & 46,321 lbs of Ottawa 100M.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/04/11	11/13/11	24	→	656	758	475			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
450#	150#	→	→	656	758	475	1155.488	Producing	

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		→	→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JAN 11 2012

NMOCD ARTESIA

Accepted for record  
105 11/11/2011 NMOCDRECLAMATION  
DUE 5-4-13

ACCEPTED FOR RECORD

JAN 7 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )

Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4841' 6502'
				1st Bone Spring Sand 2nd Bone Spring Lime	7837' 8131'
				2nd Bone Spring Sand	8740'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 12/25/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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