

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM 08277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No

8. Well Name and No
Saladar Federal #5

9. API Well No.
30-015-024474

10. Field and Pool, or Exploratory Area
SALADAR; YATES

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☒ Oil ☐ Gas ☐ INJECTION

2. Name of Operator
Agua Sucia LLC

3a. Address
5708 W. Austin St., Broken Arrow, OK 74011

3b. Phone No. (include area code)
918-704-2012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1650' FWL
Sect. 33, T20S, R28E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

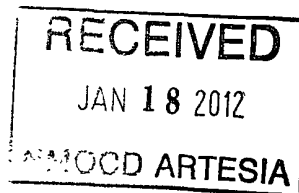
Request permission to repair casing and test.

Accepted for record

NMOCD

TC9
1/19/2012

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Debbie McKelvey 575-392-3575

Title AGENT

Signature

Debbie McKelvey

Date 1/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Jones

Title

SEPS

Date

1-14-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELL ON FEDERAL LEASES

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test. For wells in Eddy County, 575-361-2822. For wells in Lea County, 575-393-3612. Note: A BLM technician must be present to witness all casing integrity tests.**
- 2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.**
- 3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.**
- 4. The casing must be filled with fluid and pressure tested to 500 PSI. The casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.**

J. Amos

1/14/12