

OCD-ARTESIA

Form 3160-5
(September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator
 Judah Oil, LLC

3a Address
 PO Box 568 Artesia, NM 88211

3b Phone No (include area code)
 575-746-1280

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990 FNL, 660 FEL, UL-A, Sec 29, T-17S, R31E

5 Lease Serial No
 LC-029395-B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No
 Jamoca Federal #1 SWD

9 API Well No
 30-015-32265

10 Field and Pool, or Exploratory Area
 Cedar Lake, Wolfcamp

11 County or Parish, State
 Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rentry for SWD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please See Attached:

COA had 3000 psi test

Accepted for record
 NMOCD RT
 3/2/12

RECEIVED

FEB 28 2012

NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James B Campanella

Title member/manager

Signature

Date 9-10-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Date **FEB 27 2012**

Wesley W. Ingram

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

US BLM Form 3160-5 Attachment

Well Name and No.: Jamoca Federal #1 SWD
Lease Serial No.: LC-029395-B
API Well No.: 30-015-32265
Location of Well: 990 FNL 660 FEL NENE (A) SEC 29 T17S R31E
Operator: Judah Oil, LLC

8/22/11 MIRU Aztec Well Service. NU BOP and choke manifold. PU Swivel. Started drilling #1 Plug. SION Called BLM, Carlsbad office to witness BOP Test on 8/23/11.

8/23/11 Finished drilling to 33'. RIH w/Test Packer to 30'. Tested BOP, low pressure 250#s on 30 minute chart and high pressure 2800#s on 30 minute chart, tested good. No BLM witness. Chart attached. Hydraulic Hose on Swivel broke, SION

8/24/11 Lost die in slips downhole. RIH w/magnet. No fish. RIH w/core. Retrieved die @ 4:30 PM, SION.

8/25/11 RIH w/Blade Bit. Tested Pipe Rams to 2800#s, held. Getting metal shavings in returns. POOH w/Blade Bit. RIH w/Mill Bit. Drilled 25' in 2 hrs. POOH w/Mill Bit. RIH w/Blade Bit, drilled cement to 357'. SION.

8/26/11 Tested Pipe Rams to 2800#s, held. Continued drilling Plug 1. Drilled through Plug 1 @ 1:30 PM. PU Tbg and tagged Plug 2 @ 510'. PU swivel and started drilling Plug 2. Tagged Plug 3 @ 1401'. Pulled 3 stands. SLOW 8/29/11 Tested Pipe Rams to 2800#s, held. Continued drilling Plug 3. Drilled through Plug 3 @ 1660' @ 12:30 PM. PU Tbg and tagged Plug 4 @ 2239'. Drilled to 2560'. Circulate and pulled 3 stands. SION

8/30/11 Tested Pipe Rams to 2800#s, held. Drilled through Plug 4 @ 2560'. Tagged Plug 5 @ 3574'. Started drilling Plug 5. Drilled through Plug 5 @ 3872'. Circulate hole. Dropped SV and tested Tbg to 3000#s, held. SION

8/31/11 Tested Pipe Rams to 2800#s, held. Fished SV. Tagged Plug #6 @ 4345'. Drilled through Plug #6 @ 4635'. PU Tbg and tagged Plug #7 @ 6895'. Drilled to 6908'. Pipe started sticking. POOH w/1 single and 20 doubles. SION 9/01/11 Tested pipe rams to 2800#s, held. Circulated well for 30 minutes. RIH w/pipe. Circulate hole for 45 min. Circulate mud into Reverse Pit. Tagged plug @ 6908' and continued drilling. Drilled to 7117'. TOOH for bit change @ 6:30 PM. Had to reset matting board. Finished pulling bit @ 12:00 AM. SION

Jamoca Federal #1 SWD

Attachment

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9/02/11 Bit had cut marks that looked like metal cuts. RIH w/Coring Tool, 1 stand collars and tbg. Circulate hole and SI for long weekend.

9/06/11 Tested pipe rams to 2800 #s, held. Cored 3' and POOH. Core was full of hard cement. RIH w/Mill Bit. Tested BOP to 2800#s, held for 30 minutes. Started drilling @ 7112'. Drilled through Plug #7 @ 7227'. Rig broke down - SION.

9/07/11 Tested BOP pipe rams to 2800 #s, held. RIH to 8098', circulated to reverse pit. RIH to 8316', tagged plug #8. Circulated to reverse pit. Started drilling plug #8, drilled to 8416'. POOH w/5 jnts to repair Reverse Unit. Tested pipe rams on BOP, failed. Replaced 2 7/8" pipe rams. SION.

9/08/11 Tested BOP pipe rams to 2800#s, held. RIH w/5 jnts, tagged plug #8 @ 8416'. Drilled plug #8. Drilled thru plug @ 8669'. RIH to 9936' and circulate hole. SION.

9/09/11 Tested BOP pipe rams to 2800#s, held. POOH w/311 jnts, 6 drill collars and bit. RIH w/bit, scrapper, 6 drill collars and 116 jnts of tbg. Shut down to repair pulling unit brakes. RIH to 8700'. POOH w/231 jnts (laid down 116 jnts). SDON.

9/10/11 Tested BOP pipe rams to 2800#s, held. Laid down 80 jnts tbg, 6 drill collars, scrapper and bit. *End of Report Ready for completion*

