Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30015-38329
811 S First St, Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Maracas 22 State
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Widited 22 State
PROPOSALS.)	a	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	2
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado		162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; M	idland, TX 79701	Empire; Glorieta - Yoso
4. Well Location		
Unit Letter G	1950 feet from the North line and	1650 feet from the East line
Section 22	Township 17S Range 28E	NMPM Eddy County
Section 22	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3585' GR	
	3383 GR	
10 6		D 01 D
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	CECUENT DEDODT OF
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON TEMPORARIL ABANDON TEMPORAR	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB U
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	complete 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
02/14/12 RIH & to PBTD@ 4863'. TOC @ 56'.		
02/15/12 Perf Blinebry @ 3992-4695', 40 holes.		
02/20/12 Frac w/ 1103820 gals total fluid; 418114# sand. RIH & set CBP @ 3960'. Perf Paddock @ 3522-3920', 52 holes. Frac w/		
1249439 gals total fluid; 510825# sand.		
02/24/12 DO plugs. Wash to PBTI		
02/25/12 RIH w/ prod equipment. 2-7/8" tbg @ 3505'; Turn well to prod.		
Snud Data: 02/05/12	Pio Pologo Poto: 02/11/12	
Spud Date: 02/03/12	Rig Release Date: 02/11/12	
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.
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($($ $)$	//_	
SIGNATURE WWW.		D. I. T. D
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_	TITLE Regulatory	DATE3/9/12
Type or print name Terri Stat		
For State Use Only		
	hem E-mail address: <u>tstathem@cima</u>	rex.com PHONE: 432-620-1936