Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-38432
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Cotton DrawUnit
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator Devon Energy Production Company L. P.			9. OGRID Number 6 6137
3. Address of Operator			10. Pool name or Wildcat
20 N. Broadway, Oklahoma City,	OK 73102-8260		Cotton Draw; Delaware South
4. Well Location			33
C Unit Letter 200 :	feet from the _North		
Section 2	Township 25S	Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR 3463' GL	R, RKB, RT, GR, etc.)	49
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	-
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
OTHER:	(Cl. 1 -+++ 11	OTHER: Drilling O	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/6/12 – MIRU Spud well @ 1630 hrs.			
2/7/12 - TD 17 ½" hole @ 768'. RIH w/ 18 jts 13 3/8" 48# H-40 STC csg & set @ 768'. Lead w/ 500 sx, Cl C Yld 1.74. Tail w/ 250 sx			
Yld 1.34. Displ w/ 115 bbls FW. Circ 180 sx to surf. WOC. Test Annular 250 psi L 1500 psi H, 10 mins, good per NMOCD.			
2/11/12 - 2/12/12 - TD 12 1/4" hole @ 4372'. Notified R. Dade, NMOCD. RIH w/ 97 jts 9 5/8" 40# J55 LTC csg & set @ 4372'. Cmt			
lead w/ 1000 sx, Cl C. Yld 2.05. T	'ail w/ 300 sx Cl C Yld 1.37 cf/sx.	Circ 324 sx to surf.	RD cementers.
3/1/12 - TD 8 ¾" hole @ 12,739".			
3/2/12 - RIH w/ 163 jts 5 1/2" 17# P-110 LTC and 129 jts 5 1/2" 17# P-110 BTC csg & set @ 12,739". Lead w/ 600 sx 35:65. Yld 2.01			
xcf/sx Tail w/ 1335 sx POZ 50:50 Yld 1.28 cf/sx. Stage 2 Lead w/ 650 sx C Yld 2.01 cf./sx. Tail w/ 150 sx C Yld 1.37 cf/sx. Circ 92 sx to pit. RD cementers.			
3/4/12 - RIse Rig @ 0600 hrs.			
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Robert Disavisa	Gests & results		a stina)
I hereby certify that the information	above is true and complete to the b	pest of my knowledge	e and belief.
			गर्ने <u>र</u> ्
SIGNATURE June C	TITLE Regulatory	Specialist DATE	3/18/12
Type or print name _Judy A. Barnett _ E-mail address: Judith.Barnett@dvn.com _ PHONE: _405.228.8699			
For State Use Only	beaut 1	19Vant	DATE 2
APPROVED BY: Conditions of Approval (if any):	WASSELL TITLE DO	MUX151	DATE
conditions of Approval (if any):		U	RECEI E
Use current for	ns When filing	•	
			MAR 20 2012
			DCD ARTESIA