Calcula I Come To American District	G		
Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 October 13, 2009 :
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natu		WELL API NO. 30-015-38433
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
istrict III 1220 South St. Francis Dr. ON Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cotton DrawUnit
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator Devon Energy Production Company L. P.		9. OGRID Number 6	
		6137	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		10. Pool name or Wildcat Cotton Draw; Delaware South	
4. Well Location			
D Unit Letter 200: feet from the North line and 440 feet from the West line			
Section 2 Township 25S Range 31E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3457' GL			
12. Charle Ammanista Dan ta Indianta Natura a CNI-dian Dan at an Other Data			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			<u> </u>
	ULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Drilling C	perations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
1/11/12 – MIRU Spud well @ 0930 hrs. TD 17 ½" hole @ 730'.			
1/12/12 - RIH w/ 17 jts 13 3/8" 48# H-40 STC csg & set @ 730'. Lead w/ 500 sx, Cl C Yld 1.75. Tail w/ 250 sx, Yld 1.35. Displ w/ 107/bbls FW. Circ 251 sx to surf. WOC. Test Choke manifold 250 psi L 3000 psi H. Test annular 250 L & 1500 psi H all 10 mins, good per			
NMOCD.			
1/13/12 - Test csg above FC @ 1210 psi, held 10 min, good. 1/15/12 - 1/16/12 - TD 12 1/2" hole @ 4354'. Notified R. Dade, NMOCD. RIH w/ 95 jts 9 5/8" 40# J55 LTC csg & set @ 4354'. Cmt			
lead w/ 1000 sx, Cl C. Yld 2.05. Tail w/ 300 sx Cl C. Yld 1.37 cf/sx. Circ 193 sx to surf. RD cementers.			
1/18/12 – Test csg to 1500 psi, held 30 mins. Good. 1/28/12 - TD 8 ¾" hole @ 12,742".			
1/29/12 - RIH w/ 175 jts 5 1/2" 17# P-110 LTC and 118 jts 5 1/2" 17# P-110 BTC csg & set @ 12,742'. DV @ 5005'.			
1/30/12 - Lead w/ 500 sx 35:65. Yld 2.01 xcf/sx Tail w/ 1335 sx POZ 50:50 Yld 1.28 cf/sx. Stage 2 Lead w/ 334 sx C Yld 2.88 cf./sx. Tail w/ 37 sx C Yld 1.37 cf/sx. Circ 92 sx to pit. RD cementers.			
2/01/12 - RIse Rig @ 0600 hrs.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JULE OF SIGNATURE DATE 3/18/12			
Type or print name _Judy A_Barnett_ E-mail address: Judith.Barnett@dvn.com_ PHONE: _405.228.8699			
APPROVED BY: / Walley TITLE BOY SUST DATE 3/23/2012			
Conditions of Approval (if any): RECEIVED			
·			I I term to When the

MAR 20 2012