

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88210

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement. Name and/or No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.
Bevmor 24 Federal #22. Name of Operator
Western Reserve Oil Co., Inc9. API Well No.
3000560937

3a. Address

P O Box 993, Midland Texas

3b. Phone No. (include area code)

432-683-5533

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24, T5S, R24E

Chavez County, NM

11. Country or Parish, State

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Written Order
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	04-081-11W

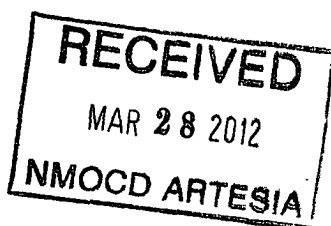
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Western Reserve requested an extension to prepare of surface reclamation plan. (Date: December 1, 2011)

On November 19, 2011, Tetra Tech inspected the location and prepared the surface reclamation plan for the site. The reclamation plan is attached with the Sundry Notice and pending BLM approval.

ACCEPTED FOR RECORD

ROSWELL FIELD OFFICE

NOV 30 2011
JAN 17 2012NAME BSL
ENVIRONMENTAL PROTECTION
SPECIALIST

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Ike Tavaréz (agent for Western Reserve Oil Co., Inc.)

Title Project Manager

Signature

Date

11-29-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



TETRA TECH

November 29, 2011

*Bevmor 24
#2*

Ms. Beth Skaggs
Environmental Protection Specialist
Bureau of Land Management
2909 W. Second Street
Roswell, New Mexico 88201-2019

Re: Response to Bureau of Land Management, Notice of Written Order for the Western Reserves Oil Co., Inc., Bevmor 24 Federal #2 Located in Section 24, Township 5 South, Range 24 East, Chavez County, New Mexico. Order # 04-081-11W

Ms. Skaggs:

This letter is written to respond to a Bureau of Land Management (BLM) Notice of Written Order (NWO), dated September 20, 2011 for the Bevmor 24 Federal #2 (P& A location) located in Section 24, Township 5 South, Range 24 East, Chavez County, New Mexico. The site coordinates are N 33.85946°, W 104.37793°. The site location is shown on Figures 1 and 2.

On August 31, 2011, the BLM inspected the site and noted some disturbed areas, which required surface reclamation. The BLM identified several concerns, which include disturbed areas and a concrete pad. Based on the findings, the BLM requested Western Reserves to submit a surface reclamation plan for the site. The BLM's recommended corrective action stated in the NWO was "remove concrete pad, rip and contour surface to resemble surrounding landscape, and seed using BLM's recommended seed".

Site Inspection

Tetra Tech personnel inspected the site on November 19, 2011. The site plan is shown on Figure 3. During the inspection, Tetra Tech noted several disturbed areas and areas of concern are listed below:

1. Well pad area measured approximately 130' x 160' and appears to have a mixture of caliche and sand. The area is approximately 25% to 30% re-vegetated.

Tetra Tech

Tel

Fax



TETRA TECH

2. A concrete pad (approximately 4' x 10') is located southeast of the well pad area.
3. Reserve pit area is located north of the well pad and measured approximately 110' x 130'. The reserve pit has some plastic exposed on the surface and some areas with visible salt staining on the surface. The reserve pit is approximately 5% re-vegetated.
4. A stressed/runoff area is located southeast of the reserve pit and measures approximately 90' x 300' and is approximately 5% to 10% re-vegetated

Restoration Plan

Prior to performing the restoration activities, the concrete pad will be removed and hauled to proper disposal. In order to restore the site, the well pad, reserve pit and run-off area will be either tilled or disked and contoured to the surrounding surface landscape. If plastic is visible on the surface, the plastic will be removed and disposed of properly. In addition, hay may be added to the soils for structure, organic material and help promote growth.

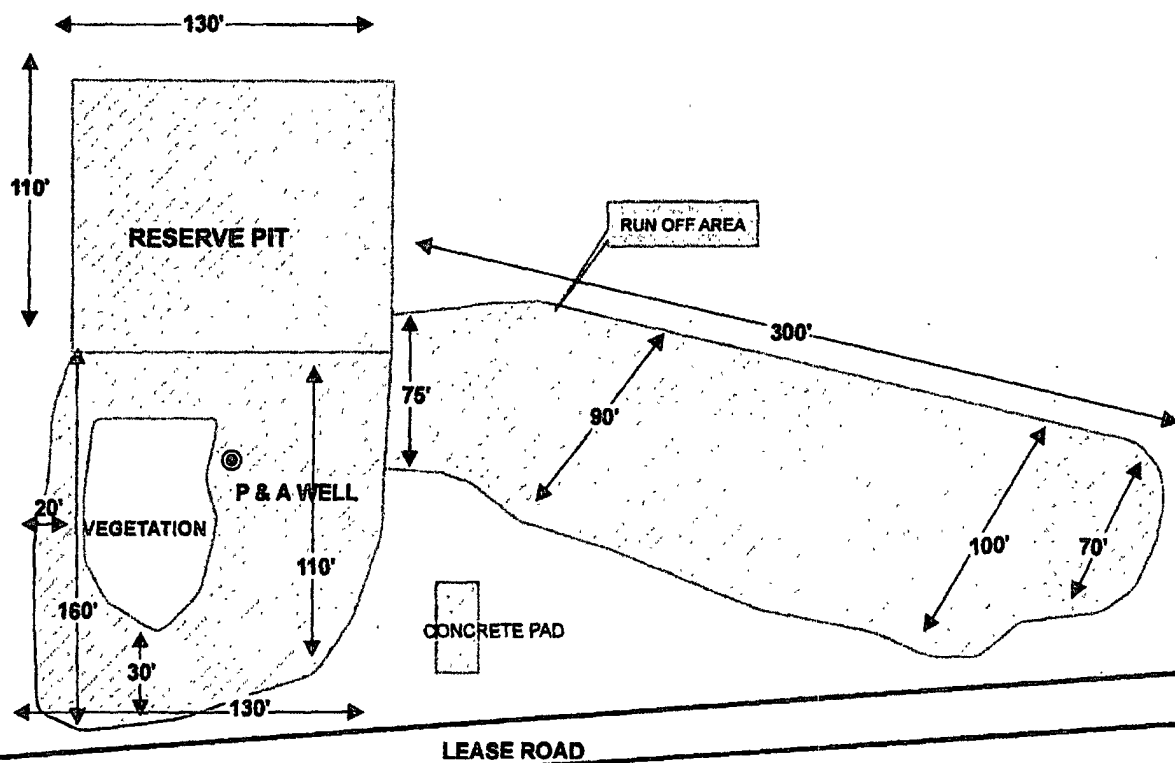
If needed, fresh, uncontaminated soil will be brought on site to mix into the surface soils, especially in the areas where salts are present. In addition, erosional diversions will be installed to channel run-off around the closed reserve or windrows installed for erosional and runoff controls, if warranted. Once completed, the area will then be seeded with BLM seed mix for Loamy SD-3 Ecological Site, Loamy CP-2, Gyp Upland CP-1, as directed by the BLM. Once the restoration activities are performed, the area will be monitored for growth. Prior to completing the activities, the BLM will be contacted to inspect and approve the restoration activities.

Once completed to BLM specifications, the site will be monitored for growth. If you have any questions or comments concerning the proposed remediation activities for this site, please call me at (432) 682-4559.

Tetra Tech, Inc.

Ike Tavarez, P.G.
Project Manager

cc: Chris Renaud - Western Reserves



EXPLANATION

- ⊙ PLUGGED & ABANDONED WELL
- ▭ DISTURBED AREA

SCALE: 1 IN = 72 FEET

Feet 0 30 60



WESTERN RESERVES OIL CO.

Figure 3

Bevmor Federal #2

Site Map

Chaves County, New Mexico

Project: 114-6401092

Date: 11/29/2011

File: H131816401092

