Form 3160-4 (August 2007)

UNITED STATES

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

DEPARTMENT OF THE INTERIOR	1		OMB
BUREAU OF LAND MANAGEMENT	NMOCD	ARTESIA	Expires
FUL COMPLETION OF RECOMPLETION REPORT A	ND LOG	5 Leasi	Serial No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 Lease Serial No NMNM95630						
la. Type of	f Well 🔯	Oil Well	☐ Gas V	Vell [Dry	Othe	r					6. If	Indian, Al	ottee or	Tribe Name	
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr											esvr	7. Ui	nit or CA A MNM126	Agreeme 268	ent Name and	l No.
2 Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com													ase Name		II No FEDERAL	COM 1
3 Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701 A32-686-3087											_	9 A	PI Well No		5-38250-00)-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. F	ield and P	ool, or I	Exploratory		
At surface SWSW 430FSL 330FWL 32.932099 N Lat, 104.153883 W Lon										}	11. S	ec., T., R	, M , or	Block and S	urvey	
At top prod interval reported below Lot M 430FSL 330FWL											}				16S R28E N	
At total depth SESE 428FSL 686FEL												EDDY NM				
14. Date Spudded 15 Date T.D. Reached 16. Date Completed 12/31/2010 01/25/2011 □ D & A											od.	17. Elevations (DF, KB, RT, GL)* 3572 GL				
18. Total Depth MD 10540 19 Plug Back T.D.: MD 10540 20. Depth Bridge Plug Set: MD TVD 6563 TVD 6563																
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEUT 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)												llysis)				
23 Casing a	nd Liner Rec	ord <i>(Repo</i>	ort all strings		· · · · · · · · · · · · · · · · · · ·				· · · · · ·							
Hole Size	Hole Size Size/Grade Wt. (#/fi			Top (MD)				e Cementer No. of Sks. & Depth Type of Cement		1 -	urry Vol (BBL) Cement Top*		Top*	Amount 1	Pulled	
17.50	13.3	375 J-55	54.5		0	354				500				0		
8.750		0 P-110	26.0			5810		_		1200				0		
6.125	4.50	0 P-110	11.6	. 56	68 1	0480		\dashv		0		_				
										,						
24. Tubing	Record										<u> </u>				<u> </u>	
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Depth S	Set (MD)	Pa	acker Dept	th (MD)	Sıze	De	pth Set (M	ID)	Packer Dept	h (MD)
35 Dec du di	ing Intervals					1 26 D	erforation R	200	*d							
	ormation		Тор		Bottom	20.10	Perfora				Size	T	No Holes	1 -	Perf. Statu	<u> </u>
A)	WOLFO	AMP		6897	10480				6897 TO	10480	0.4	10	11	OPE		PORTS, Wolfcan
B)													leear	Harl	for roo	
C)		-+		-+								+	1000	+	Torrec	<u> 2010 </u>
27. Acid, F	racture, Treat	ment, Ce	ment Squeeze	e, Etc		L								IAIAI	OCU	1012
	Depth Interva		480 ACIDIZE	- MU22 00	0 CALS 15	/ ACID		An	nount and	Type of M	aterial			4	المااري	
			480 FRAC V				,027# 30/50) SA	ND			\mathbb{R}	ECL	AM	ATION	I —
												D	UE	7-/.	5-1/	
28 Product	tion - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		ıl Gra		Gas		Product	on Method			
03/18/2011	06/01/2011	24		696 0	967 (43 0	orr A	41 4	Gravity			FLO'	WS FRO	OM WELL	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Wat BBI		as Oi atio	1	Well St	atus A		DTÈC	\	ח חרו	1000
38/64	sı ction - Interva	70 0		696	967		43			P	OWAL	<u>، ۱۰۲</u>	ritl	<u> </u>	K KEL	WKII
Date First	Test	Hours	Test	Oil	Gas	Wat		ıl Gra	ivity	Gas	+ -	Product	on Method			1
Produced	Date	Tested	Production	BBL	MCF	вы	. с	orr A	API	Gravity			DEC	3 1	26ii	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Wat BBI		as Oi atio	1	Well St	atus		16	mi	4	
(See Instruc ELECTRO	NIC SUBMI	SSION #	dditional data 126046 VER VISED **	IFIED B	Y THÉ BI	M WE	LL INFOR	RM/	ATION SY	YSTEM - M REV					MANÀGEM ∄ OFFICE	ENT

28b. Prod	uction - Inter	val C			•							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		ias iravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	Vell Status			
28c. Prod	uction - Inter-	/al D							_			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		as Travity			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	Well Status			
29. Dispo	sition of Gas(Sold, used	for fuel, ven	ted, etc.)				•				
Show tests,		zones of p	orosity and c	ontents the			d all drill-stem d shut-in pres		31. For	mation (Log) Markers		
Formation			Тор	Bottom	1	Descripti	ons, Contents	, etc		Name M		
YATES SAN AND GLORIET TUBB DRINKAF ABO WOLFCA	'A RD	s (include p	380 1850 3350 4650 4710 5350 6530	edure):	DC DC SA DC	DLOMITE 8 IND DLOMITE 8 IND	ANHYDRIT	E	SA	TES N ANDRES IEEN	380 1850 4650	
1 El	e enclosed att ectrical/Mech andry Notice f	anical Log	•	• '	n	Geologi Core Ar	•		3 DST Re 7 Other:	port 4 Di	rectional Survey	
		Co	Electrommitted to	ronic Subn Fo AFMSS fo	nission #126 or COG OP	6046 Verific ERATING	ed by the BL! LLC, sent to S (JIM) HUC	M Well Inf o the Carls GHES on 1	Formation Sysbad 2/20/2011 (1	e records (see attached in stem. 2JLH0193SE)	structions):	
	c(please prini		_				<u>.</u>	le PREPA				
Signature (Electronic Submission)								te 12/16/20	011			
Title 18 U	J.S.C Section	1 1001 and	Title 43 U S	.C. Section	1212, make	e it a crime f	or any person	knowingly	and willfully	to make to any departme	ent or agency	