

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires, March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr,  
 Other \_\_\_\_\_

5. Lease Serial No  
**NMLC029420A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. Unit or CA Agreement Name and No.  
**NMNM71030C**

8. Lease Name and Well No  
**SKELLY UNIT 828**

9. AFI Well No  
**30-015-38443**

10. Field and Pool, or Exploratory  
**MAR LOC; GLORIETA-YESO**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec 15 T17S R31E**

12. County or Parish | State  
**EDDY | NM**

17. Elevations (DF, RKB, RT, GL)\*  
**3867' GL**

2. Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**

3. Address **550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701** 3a. Phone No. (include area code)  
**432-818-2319**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Lot O 75' FSL & 1555' FEL**  
 At top prod interval reported below  
 At total depth **Lot O 336' FSL & 1663' FEL**

14. Date Spudded **07/15/2011** 15. Date T.D. Reached **07/24/2011** 16. Date Completed **08/18/2011**  
 D & A  Ready to Prod

18. Total Depth **MD 6745** 19. Plug Back T.D.: **MD 6684** 20. Depth Bridge Plug Set **MD**  
**TVD 6731** **TVD 6670** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DUAL SPACED NEUT; RADIAL CMT BOND LOG**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	527		450		0	
11	8.625	32	0	1809		550		0	
7.875	5.5	17	0	6731		1650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6221							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) YESO	5040	6370	5040 - 5180	.34	20	OPEN
B)			5550 - 5770	.34	26	OPEN
C)			5850 - 6070	.34	26	OPEN
D)			6150 - 6370	.34	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5040 - 5180	Acidized w/2500 gals 15% HCL.
5040 - 5180	Frac w/223,451 gals gel, 266,492# 16/30 White sand, 65,018# 16/30 CRC
5550 - 5770	Acidized w/3500 gals 15% HCL.
5550 - 5770	Frac w/115,231 gals gel, 147,764# 16/30 White sand, 32,621# 16/30 CRC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/09/2012	01/09/2012	24	→	133	86	211	37.1	.6	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI 70	70	→	133	86	211	647		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						N/A
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						N/A

\*(See instructions and spaces for additional data on page 2)

**RECEIVED**  
JAN 17 2012  
NMOCD ARTESIA

Accepted for record  
NMOCD TCS  
1 20 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method N/A
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	N/A

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method N/A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	505		ANHYDRITE	RUSTLER	505
SALT TOP	615		SALT	SALT TOP	615
TANSILL	1466		DOLOMITE & SANDSTONE	TANSILL	1466
YATES	1815		DOLOMITE & SAND	YATES	1815
QUEEN	2737		DOLOMITE & SAND	QUEEN	2737
SAN ANDRES	3492		DOLOMITE & LIMESTONE	SAN ANDRES	3492
GLORIETA	4979		DOLOMITE & ANHYDRITE	GLORIETA	4979
YESO	5036		SAND & DOLOMITE	YESO	5036
TUBB	6520		DOLOMITE & SANDSTONE	TUBB	6520

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5850 - 6070 Acidized w/3500 gals 15% HCL.

5850 - 6070 Frac w/113,738 gals gel, 143,792# 16/30 White sand, 31,202# 16/30 CRC

6150 - 6370 Acidized w/3500 gals 15% HCL.

6150 - 6370 Frac w/114,224 gals gel, 146,332# 16/30 White sand, 27,158# 16/30 CRC

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Netha Aaron

Title PREPARER

Signature

N. Aaron

Date 01/12/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.