Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010
5. Lease Serial No. NMLC049998A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well Gas Well				8 Well Name and No FOSTER EDDY 18		
Name of Operator COG OPERATING LLC	ON com		9. API Well No. 30-015-39309-00-S1			
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	(include area cod 3-2319 -4396	e)	10. Field and Pool, or CEDAR LAKE	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T	*** ***		11. County or Parish, a	and State		
Sec 17 T17S R31E NWNE 90 32.839202 N Lat, 103.888439			EDDY COUNTY	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE	E, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			N			
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Pro	duction (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Frac	_		clamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Red	complete	Other
☐ Final Abandonment Notice	Change Plans	Plug	_		nporarily Abandon	Drilling Operations
	Convert to Injection	□ Plug	Back	□ Wa	ter Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/07/11 MIRU. 12/08/11 Drill out DV tool. 12/12/11 Tested BOP to 3500 12/21/11 Perf Lower Blinebry 12/22/11 Acidized w/2500 gals 16/30 White sand, 29,537# 16 Perf Middle Blinebry @ 5605 Acidized w/1500 gals 15% HC White sand, 28,230# 16/30 Si Perf Upper Blinebry @ 5260 - w/1500 gals 15% HCL. Frac v sand, 29,967# 16/30 SiberPro	# for 30 min, Good. # for 30 min, Good. # 5900 - 6100 w/1 SPF, s 15% HCL. Frac w/126,30 SiberProp. Set CBP 5830 w/1 SPF, 26 holes: L. Frac w/125,392 gals g berProp. Set CBP @ 556 5535 w/1 SPF, 26 holes. #/125,947 gals gel, 145,20 p. Set CBP @ 5070.	26 holes. 339 gals gel, 1 @ 5860. el, 140,417# 55. Acidized	equirements, incl 40,732# 16/30	uding reclai	mation, have been completed,	and the operator has for record CD (%)
14. Thereby certify that the foregoing is	Electronic Submission #	PERATING L	C, sent to the	Carlsbad	•	
Name (Printed/Typed) NETHA AARON			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S			Date 02/07/			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICI	E USE	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 02/19/2012
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivich would entitle the applicant to conditions.	Office Carlsb					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter w	erson knowingly a other its jurisdiction	nd willfully on.	to make to any department or	agency of the United

Additional data for EC transaction #130294 that would not fit on the form

32. Additional remarks, continued

Perf Paddock @ 4840 - 5040 w/1 SPF, 26 holes. Acidized w/1500 gals 15% HCL. Frac w/109,408 gals gel, 108,471# 16/30 White sand, 15,243# 16/30 SiberProp.
12/30/11 Drilled out plugs. Clean out to PBTD 6261.
01/03/12 RIH w/192 jts 2-7/8" J55 6.5# tbg, EOT @ 6062.
01/04/12 RIH w/2-1/2? x 2? x 24? pump. Hang well on.