Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian, Allottee or Tribe Name

abandoned wer	i. Ose form 5100-5 (Al L	o) for such p	порозаіз.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. DODD FEDERAL UNIT 602			
2 Name of Operator COG OPERATING LLC	CKSON		9. API Well No 30-015-39606-00-X1				
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701 3b. Phone No Ph: 432-68			. (include area code) 86-3087		10. Field and Pool, or Exploratory GRAYBURG JACKSON		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 14 T17S R29E NENE Lot			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·	
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	pen cture Treat v Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off ☐ Well Integrity ☑ Other Well Spud	
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Change Plans Convert to Injection			□ Water Di			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit 12/17/11 Spud 17-1/2 @ 4AM 400sx C. PD @ 8:19PM. Circ 12/19/11 TD 11 @ 1151. Ran 10:31PM. Circ 204sx. WOC 1:2/23/11 TD 7-7/8 @ 4582. 12/26/11 Ran 103jts 5-1/2 J55 334sx. WOC 24hrs. 12/27/11 RR. Will test csg to 3	rk will be performed or provide operations. If the operation respandonment Notices shall be file inal inspection.) TD 17-1/2 @ 313. Ran 7554sx. WOC 18hrs. Test 28jts 8-5/8 J55 24# @ 118hrs. Test BOP to 2000# 5 17# @ 4568. Cmt w/550	the Bond No. o sults in a multip ed only after all 7jts 13-3/8 H4 BOP to 2000 151. Cmt w/3 for 30 min of 0sx C. lead, 4 bletion rig.	n file with BLM/BIA le completion or reco requirements, include 40 48# @ 313. C 0# for 30min, ok. 00sx C. lead, 200 (A Required subsompletion in a neiting reclamation Cmt w/300sx H Osx C. tail. PI @ 9:33PM. C	sequent reports shall be ew interval, a Form 316, have been completed, start and the s	filed within 30 days 0-4 shall be filed once and the operator has CEIVED N 11 2012	
		Acc	epted for I NMOCD	rect. d	MMOC glorz	DD ARTESIA	
	Electronic Submission #' For COG O itted to AFMSS for process	PERATING LI	C, sent to the Ca S (JIM) HUGHES	arisbad on 01/03/2012	•		
Name (Printed/Typed) CHASITY JACKSON			Title PREPA	RER			
Signature (Electronic S	Date 12/28/2						
	THIS SPACE FO	R FEDERA			E 		
Approved By ACCEPTED			JAMES A . TitleSUPERVIS			Date 01/07/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	<u> </u>			
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United	