Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240	Dr., Hobbs, NM 88240		WELL API NO. 30-015-39095		
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S St Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. 20000 1.0000		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Continental State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4		
2. Name of Operator			9. OGRID Number		
COG Operating, LLC			229137		
3. Address of Operator			10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100, Midland, TX 79701			Grayburg Jackson; S.	R-Q-G-SA 28509	
4. Well Location					
Unit Letter <u>C</u> :_	420 feet from the North	line and <u>2310</u>	feet from the	Westline	
Section 15	Township 17S	Range 29E		Eddy County	
	11. Elevation (Show whether DR,				
	3574'	GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	nta	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON	CHANGE PLANS		AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE			_		
	_	•		_	
OTHER:		OTHER:	Drilling Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
11/16/11 Tested csg to 3500# for 30 min. Good.					
11/17/11 Perf Lower Blinebry @ 5070 - 5320 w/ 1 SPF, 26 holes.					
11/19/11 Acidized w/2500 gals 15% HCL. Frac w/126,541 gals gel, 147,559 16/30 Brown sand, 32,081# 16/30 SiberProp. Set CBP @					
5030. Perf Middle Blinebry @ 4775 - 5000 w/ 1SPF, 26 holes. Acidized w/2250 gals 15% HCL. Frac w/125,746 gals gel, 145,392#					
16/30 Brown sand, 29,979 16/30 SiberProp. Set CBP @ 4735.					
11/20/11 Perf Upper Blinebry @ 4480 - 4705 w/1SPF, 26 holes. Acidized w/ 2250 gals 15% HCL. Frac w/125,244 gals gel, 147,955#					
16/30 Brown sand, 30,898# 16/30 SiberProp. Set CBP @ 4285.					
Perf Paddock 4035 - 4260 w/1SPF, 26 holes. Acidized w/ 2270 gals 15% HCL. Frac w/118,776 gals gel, 142,822 16/30 Brown					
sand, 11,330# 16/30 SiberProp.					
11/22/11 Drill out plugs. Clean out to PBTD 5557. 11/23/11 RIH w/165 jts 2-7/8" J55 6.5# tbg, EOT @ 5219. RIH w/ 2" x 2-1/2" x 24'.				RECEIVED	
11/28/11 Hang on well.					
11/20/11 Italig on Work				JAN 05 2012	
			10/00/11	NMOCD ARTES	
Spud Date: 10/21/11	Rig Release Da	ite:	10/28/11		
				J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE	Regulatory Analys	t DATE	12/2/11	
Significal 1 Car	· · · · · · · · · · · · · · · · · · ·	regulatory rularys	<u>. </u>	. I am i am (I I I	
Type or print name Netha Aa	ron E-mail addres	s: <u>oaaron@conc</u>	ho.com PHO	NE: <u>432-818-2319</u>	
For State Use Only	γ	? · ·			
1/1/ Inmand - Lanlact - 1/12han					
APPROVED BY: DATE // L/2017					
Conditions of Approval (if any):		\cup		/ /	