Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM121474
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

abandoned wel	o. Il fildian, Anottee c	i Tribe (value					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No COPPERHEAD 31 FEDERAL COM 2H			
2. Name of Operator OGX RESOURCES LLC	9. API Well No 30-015-39791-00-X1						
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 575-748-6946 Fx: 575-748-6968	5-748-6946 DELAWARE F				
4. Location of Well (Footage, Sec., T Sec 31 T26S R29E NWNE Lo	11. County or Parish, and State EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/6/12 Spud 17 1/2" hole. TD 17 1/2" to 450'. Set 13 3/8" 48# H-40 csg @ 450'. Cmt w/450 sx Class C. Cmt did not circ. Ran TS - TOC @ 317'. Ran 1" to 115'. Pumped 50 sx Class C. WOC. Ran 1" & pumped 75 sx. Circ 42 sx. WOC 18 hrs. Test to 1500#. Drilled out 5' below FS w/10#

Accepted for record NMOCD

MAR 2 0 2012 NMOCD ARTESIA

14. Thereby certify that the foregoing is true and correct. Electronic Submission #132610 verified by the BLM Well Information System For OGX RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/14/2012 (12DLM0757SE)							
Name (Printed/Typed)	STORMI DAVIS	Title	PREPARER	,			
Signature	(Electronic Submission)	Date	03/09/2012				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACC	CEPTED		AMES A AMOS SUPERVISOR EPS		Date 03/18/2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlshad				