

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address
Attn: Joe Lara, P.O. Box 250, Artesia, NM 88211

3b. Phone No (include area code)
405-235-3611

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

CDU #135H, #136H, and #137H are located in the SE/4SW/4 of Section 2, T25S-R31E. CDU #163H is located in the NE/4NW/4 and CDU #164H is located in the NW/4NE/4 of Section 11, T25S-R31E.

5. Lease Serial No.

NMNM-36279 0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Cotton Draw Unit 164H 164H

8. Well Name and No.

9. API Well No.

30-015-39376

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

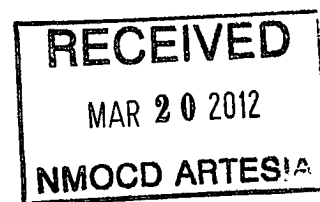
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other On-Lease Power
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Line
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

To lay an overhead 3-phase 14.4 KV electric line from a tie-in point with an existing 4/W powerline line located in the SW/4SW/4 of Section 2, T25S-R31E, Eddy County, NM, then 2,121.13 feet crossing the CDU #135H, #136H, and #137H located in the SE/4SW/4 of said section to a point in the SE/4SW/4 of said section, then south 419.79 to the southern section line of said section, then crossing section line into Section 11, T25S-R31E 155.71 feet to the CDU #164H located in the NW/4NE/4 of Section 11, T25S-R31E. Also, a split in the electric line from a point located along the electric line in the SE/4SW/4 of Section 2, T25S-R31E then south 420.06 feet to the southern section line of said section, then crossing the section line into Section 11, T25S-R31E 154.63 feet to the CDU #163H located in the NE/4NW/4 of Section 11, T25S-R31E.

The spacing for the electric line is 30 feet wide by 3,271.32 feet (198.26 rods), consisting of 2.25 acres.

See attached plat.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Michael Scott Sankey

Title **Authorized Agent**

Signature

Date

01/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ James A. Amos

Title

Date

MAR 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

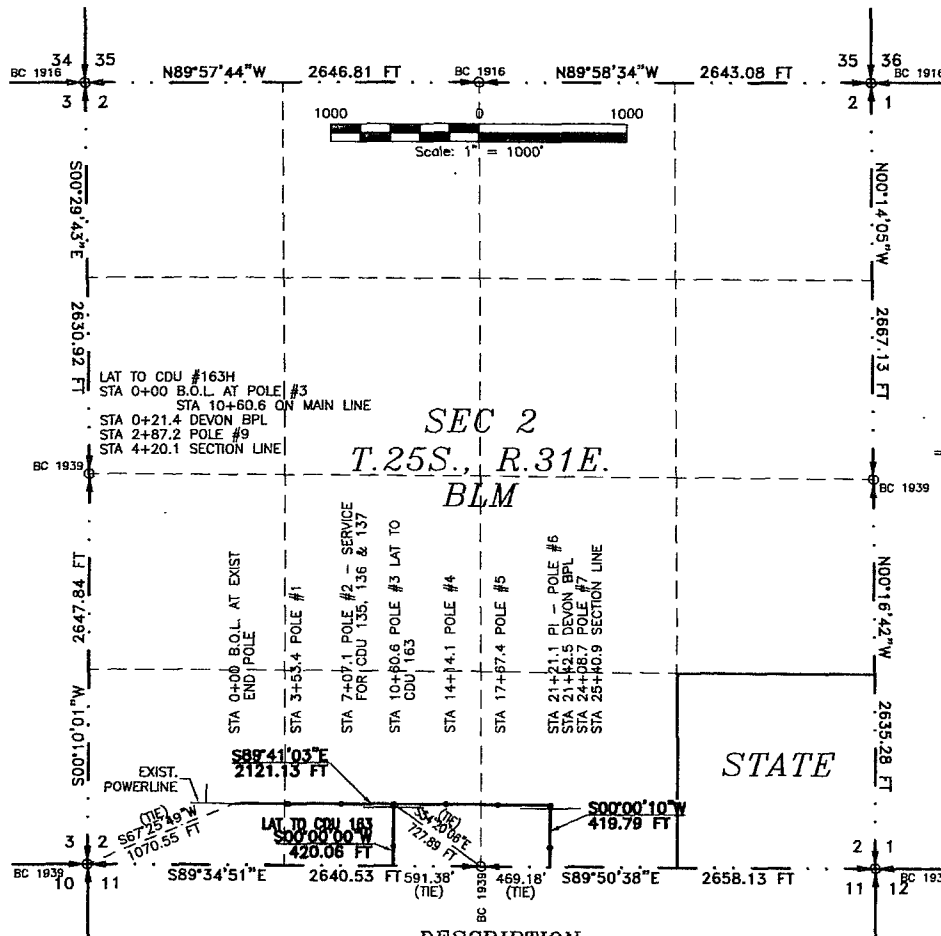
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD 105/3/27/2012

POWERLINE TO CONNECT CDU 135H, 136H, 137H, 163H & 164H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A POWERLINE CROSSING
SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 2012



DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

MAIN LINE

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S67°25'49\"W, A DISTANCE OF 1070.55 FEET; THENCE S89°41'03\"E A DISTANCE OF 2121.13 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00°00'10\"W A DISTANCE OF 419.79 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N89°50'38\"W, A DISTANCE OF 469.18 FEET;

SAID STRIP OF LAND BEING 2540.93 FEET OR 154.00 RODS IN LENGTH, CONTAINING 1.750 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4	331.94 L.F.	20.12 RODS	0.229 ACRES
SE/4 SW/4	1319.29 L.F.	79.96 RODS	0.909 ACRES
SW/4 SE/4	889.69 L.F.	53.92 RODS	0.613 ACRES

LAT TO CDU #163H

BEGINNING AT A POINT WITHIN THE SE/4 SW/4 OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S54°20'06\"E, A DISTANCE OF 727.89 FEET; THENCE S00°00'00\"W A DISTANCE OF 420.06 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 2, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S89°34'51\"E, A DISTANCE OF 591.38 FEET;

SAID STRIP OF LAND BEING 420.06 FEET OR 25.46 RODS IN LENGTH, CONTAINING 0.289 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SW/4	420.06 L.F.	25.46 RODS	0.289 ACRES
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SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 17 DAY OF JANUARY 2012

Filmon F. Jaramillo
FILMON F. JARAMILLO, PLS. #12797

MADRON SURVEYING, INC
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

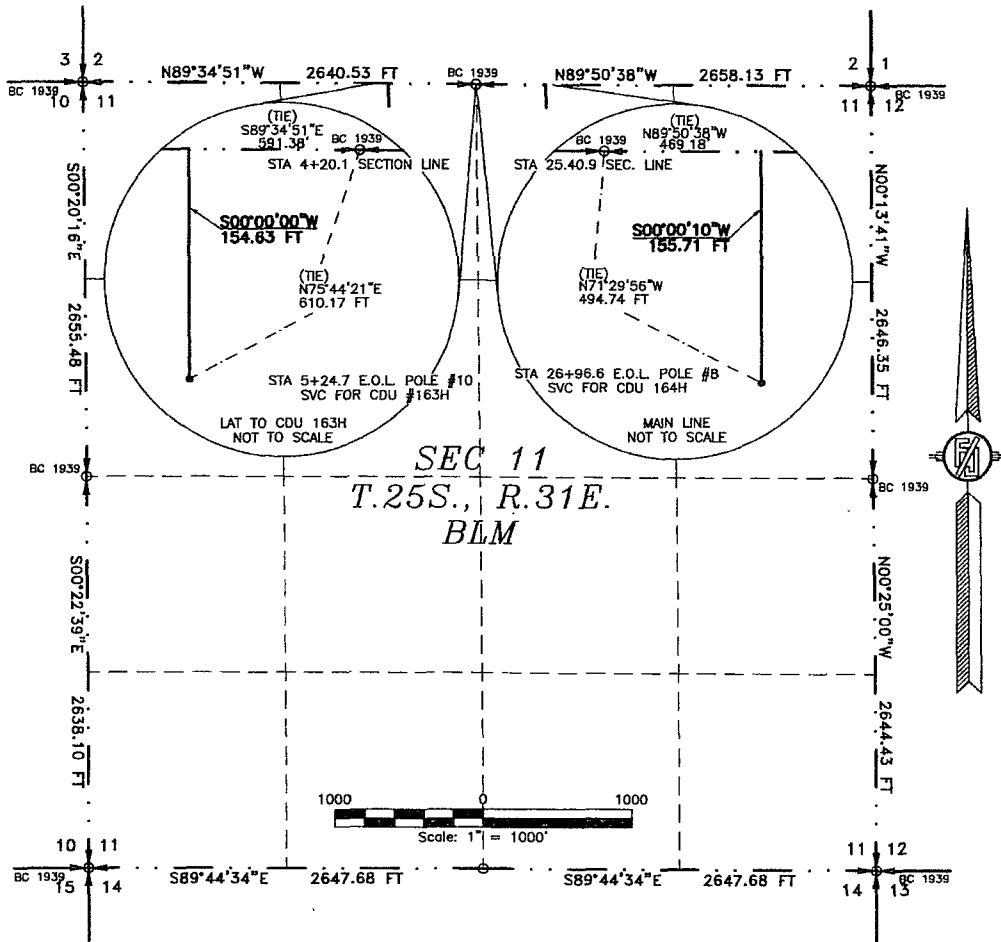
2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SURVEY NO. 773 1-4

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

POWERLINE TO CONNECT CDU 135H, 136H, 137H, 163H & 164H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A POWERLINE CROSSING
SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 2012



DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

MAIN LINE

BEGINNING AT A POINT WITHIN THE NW/4 NE/4 OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N89°50'38\"W, A DISTANCE OF 469.18 FEET; THENCE S00°00'10\"W A DISTANCE OF 155.71 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N71°29'56\"W, A DISTANCE OF 494.74 FEET;

SAID STRIP OF LAND BEING 155.71 FEET OR 9.44 RODS IN LENGTH, CONTAINING 0.107 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NE/4 155.71 L.F. 9.44 RODS 0.107 ACRES

LAT TO CDU #163H

BEGINNING AT A POINT WITHIN THE NE/4 NW/4 OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S89°34'51\"E, A DISTANCE OF 591.38 FEET; THENCE S00°00'00\"W A DISTANCE OF 154.63 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N75°44'21\"E, A DISTANCE OF 610.17 FEET;

SAID STRIP OF LAND BEING 154.63 FEET OR 9.37 RODS IN LENGTH, CONTAINING 0.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 NW/4 154.63 L.F. 9.37 RODS 0.106 ACRES

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAN MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 17TH DAY OF JANUARY 2012

FILMON F. JARAMILLO, 12797
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SURVEY NO. 773 2-4

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

Company Reference: Devon Energy
Well No. & Name: Cotton Draw Unit 164H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc.; 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability

or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Limit all disturbance to authorized width of approved access road.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:
- Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted.

Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

In addition to the standard practices that minimize impacts, as listed above, the following COA will apply:

12. Contact the Carlsbad BLM Field office 5 days prior to start of construction of powerlines. Please contact James Amos at 234-5909.