

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMNM042626

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No.
COTTON DRAW 10 FED COM 1H

2 Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: MELANIE A CRAWFORD

Email: melanie.crawford@dv.com

9. API Well No.

30-015-39229-00-X1

3a Address

20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-4524

10. Field and Pool, or Exploratory
DELAWARE

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R31E SENE Lot 0 330FSL 2310FEL
32.138618 N Lat, 103.764678 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Change to Original A
PD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully requests the 5-1/2" production casing to be cemented in 1 stage per the attached.

Thank you

Accepted for record
NMOCD
1053/3/2012

RECEIVED

MAR 29 2012

NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #133985 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 03/27/2012 (12KMS1369SE)

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN

Title PETROLEUM ENGINEER

Date 03/27/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

COTTON DRAW 10 FED COM 1H – DRILLING SUNDRY
MHC 03.27.12

The 5-1/2" production casing will be cemented in 1 stage as follows:

Lead #1: 350 sacks (50:50) Poz (Fly Ash):Class H Cement + 0.5% bwoc FL-52 + 0.15% bwoc SA 301 + 10% bwoc Bentonite + 0.3% bwoc R-21 + 130.5% Fresh Water, 11.8 ppg, 2.30 cf/sk

Lead #2: 405 sacks (35:65) Poz (Fly Ash):Class H Cement + 3% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 6% bwoc Bentonite + 105.4% Fresh Water, 12.5 ppg, 2.00 cf/sk

Tail: 1,265 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.5% bwoc FL-52 + 0.45% bwoc Sodium Metasilicate + 57.2% Fresh Water, 14.2 ppg, 1.28 cf/sk

Planned TOC: 3,800 ft (500 ft tieback)

Excess: 25% over caliper log

Thank you.

Cotton Draw 10 Fed Com 1H
Devon Energy Production Company, LP
30-015-39229
27 Mar 2012
Conditions of Approval

Summary of Current Status:

Devon has submitted this sundry to revise the 2 stage cement job design in the original APD.

Requests:

1. 8-3/4" hole for 5-1/2" Production Casing: to now be single stage job utilizing 3 slurries with 11.8 ppg, 12.5 ppg and 14.2 ppg.

Conditions of Approval:

1. This sundry for single stage cement design is approved as an option for cementing, should full returns be maintained to TD.
2. Cement to tie back at least 500' above the previous casing shoe. Operator shall provide method of verification.

TMM 3/27/2012