Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL	COMPLETION	A OR RECOMP	LETION REPORT	ANDIOG
WWLLL	COMPLETION	N OR REGUIRE	LETION REPORT	AIND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No NMLC029339A							
1a Type of Well □ Gas Well □ Dry □ Other										6. If Indian, Allottee or Tribe Name						
b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr Other											7. U	nit or CA A	Agreeme	nt Name and	No.	
2. Name o BURN	BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com												ease Name ACKSON		II No.	
FORT WORTH, TX 76102-6881 Ph: 817-332-\$108 Ext: 6326											9. A	9. API Well No. 30-015-39584-00-S1				
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory CEDAR LAKE					
At surface SWSE 210FSL 1650FEL RECEIVED -											11. 3	Sec., T., R.,	M, or	Block and Su	urvey	
At top prod interval reported below SWSE 210FSL 1650FEL MAR 2 8 2012												r Area Se County or F		17S R30E M		
At total depth SWSE 210FSL 1650FEL											E	DDY		NM		
14. Date Spudded 11/16/2011 15. Date T.D. Reached 11/16/2011 11/27/2011 11/28/2011 11/28/2011											17. 1	37	71 GL	s, RT, GL)*		
18. Total I	Depth:	MD TVD	6074 6074		19 Plug	Back T	.D.:	MD TVD	60 60		20. Dep	epth Bridge Plug Set: MD TVD				
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL MSFL SCNGR DSN SD OHBOREHOLESA DLL MSFL SCNGR DSN SD OHBOREHOLESA Was DST run? Directional Sur										? 🙀 No 🧮 Yes (Submit analysis)				lysis)		
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in we	<i>:11)</i>											
Hole Size	Size/G	Size/Grade Wt (#/ft) Top Bottom (MD) Stag		Stage Co		No of Sks. & S Type of Cement			Slurry Vol (BBL) Ce		Тор*	Amount F	'ulled			
14.750		50 H-40	32.8		0	446				550		140		0		0
8.750	7.0	000 J-55	23.0		- 0	6068		2518				673 0			0	
					+						{cce	•	d for	rec ¢	ord -	
			•									N	NOCD	10	7.0	
24 Tubing	g Record			<u> </u>			ŀ				<u> </u>		L	1 4	,010	
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Deptl	n Set (MI	D) P	acker Dep	pth (MD)	Size	De	pth Set N	D) \ I	Packer Depth	(MD)
2.875	ing Intervals	5148		0		126	Perforati	on Reco	ord							
	ormation	· · · · ·	Тор	$\overline{}$	Bottom	20.		forated		···········	Size	<u> </u>	No. Holes	I	Perf. Status	
A)	١	/ESO	::	4631	. 603	35			5261 T	O 5590	0.4	0.430 27 OPEN				
B)						_			5615 T	O 5949	0.4	30				
C)			•			•							R	CL	AMA	HON
27 Acid, F	racture, Treat		ment Squeeze	e, Etc.									D	UE.	> - 58	/2
	Depth Interva		590 SLICKW	/ATED ED	PAC MIRA	0.336.0	ALS SLIC			Type of M		70# 40	/70 SN			
			590 ACIDIZE					ZKVVATE	IN, 30,002	2#, 100 WIES			70 314			
	56	15 TO 5	649 SLICKW	ATER FF	RAC W/66	1,080 G	ALS SLIC	KWATE	R, 19,956	6#, 100 MES	H, 191,40	04# 40/	70 SN			
28 Produc	56 tion - Interval		949 ACIDIZE	W/2500	GALS OF	15% N	EFE & 72	BALL S	EALERS							
Date First	Test	Hours	Test	Oil	Gas	Įv	Vater	Oil Gra	avity ,	Gas		Product	on Method			
Produced 01/16/2012	Date 01/23/2012	Tested 24	Production	BBL 300 0	MCF 570		BL 1750 0	Corr A	API 38.3	Gravity	,).80		FLECTE	RIC PUM	IPING UNIT	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	V	Vater	Gas O		Well St						
Size	Flwg SI	Press	Rate	300	MCF 57		BL 1750	Ratio		Ъ	ow Ar	٦ P	PTFF) FN	R REC	:ORD
	ction - Interva	_									110	, 	.			
Date First Produced	Test Date	Hours Tested	Test Production	Oil • BBL	Gas MCF		Vater BL	Oil Gra		Gas Gravity		Product	ion Method			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Vater BL	Gas Oi Ratio	ı	Well St	atus		MAR	-24	2012	
	SI	1 1033			, with			Katto						m	~	<u> </u>
(See Instruc ELECTRO	tions and spa NIC SUBMI ** BI	SSĬON #:	ditional data 133362 VER VISED **	IFIED B	Y THÉ I	BLM W	'ELL IN B LM R	FORMA EVISE	ATION S D ** B	SYSTEM SLM REV	ISED '	BL	EAU OF	LAND SED E	MANAGEM L'D OFFICE	IENT

28b. Prod	luction - Interv	al C					•		1=			
Date First Produced			Test Production	Oil Gas BBL MCF			Oil Gravity Corr API	Gas Gravi	ty	Production Method		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oıl Ratıo	Well	Status			<u> </u>
28c Prod	luction - Interv	l al D		<u></u>	L							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gravi				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio	Well	Status	<u> </u>		
29 Dispo	osition of Gas(S	Sold, used f	for fuel, ven	ed, etc.)	<u> </u>	_L		L				
30. Sumn Show tests,	nary of Porous all important a	zones of po	rosity and c	ontents there	eof: Cored in e tool open,	ntervals and all flowing and sl	drill-stem	3	31. For	mation (Log) Markers		
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. Depth
	tional remarks ation Report a				copy maile	od.			TO BA YA SE QU GR	STLER P SALT SE OF SALT TES VEN RIVERS EEN AYBURG N ANDRES		323 528 1296 1451 1750 2356 2764 3074
1 El 5. Su	e enclosed atta ectrical/Mecha indry Notice for	unical Logs or plugging	and cement	verification	ation is com	362 Verified b	SIS	7 ed from al	mation Sy	e records (see attached		nal Survey
Name	e (please print)			to AFMSS	for process	ing by KURT	SIMMONS or	03/22/2	012 (12K	MS1275SE) ORDINATOR		
Signature (Electronic Submission)							Date 03	3/19/2012	2			
	· · · · · · · · · · · · · · · · · · ·	1001	n'. (,			
of the Un	ited States any	false, ficti	tious or frac	lulent staten	1212, make nents or repr	esentations as	ny person knov to any matter w	vingiy an /ithin its j	a wilifully jurisdictio	to make to any departent	ment or a	igency