Submit 3 Copies To Appropriate District Office District 1  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-40025  5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	FED STATE FEE
District IV Santa Fe, NM 8/305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  Longboard PWU 20
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
	<b>2</b> H ′
2. Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524	Wolfcamp
4. Well Location	
Unit Letter_E_:_1675_feet from theNorth line and330	feet from theWestline
Section 20 Township 19S Range 29E NMPM	Eddy County New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
n/a  Pit or Below-grade Tank Application □ or Closure □	
	ance from nearest surface water
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	
	Report of Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI	<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
OTHER: Name Change ⊠	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	
or recompletion.	wencere diagram of proposed completion
Devon Energy Production Co, LP respectfully requests permission to change the name from PWU 20-1H. The location was permitted with the #2H designation, but was properly reflect	Longboard PWU 20-2H to the Longboard
1 w 0 20-111. The location was permitted with the #211 designation, but was properly reflect	ted by the C-102 as the Longboard 20-1H.
Thanks	
	RECEIVED  MAR 2 2 2012
	MAR <b>2 2</b> 2012
	NMOCD ARTESIA
	LINGUS ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge	and helief I further certify that any nit or helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	
SIGNATURE: Milatie (Appleed TITLE: Regulatory Analyst	DATE: 3-80-13
Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.c	om Telephone No. (405) 552-4524
1 // Mosell Link in	1 shehr
APPROVED BY: TITLE TOUS STORES Conditions of Approval (if any):	DATE 3/19/1012

Melanie,
Please do a sundry name change on the Longboard PWU 20-1H.
Reference documents are attached.
"Devon respectfully requests permission to change the name from Longboard PWU 20- 2H to the Longboard PWU 20 – 1H. The location was permitted with the #2H designation, but was properly reflected by the C-102 as the Longboard PWU 20 – 1H."
Thanks
Stephanie

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District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department 22 2012 Form C-102

Energy, Minerals & Natural Resources Department to appropriate

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OIL CONSERVATION DIVISION MOCD ARTESIA 1220 South St. Francis Dr.

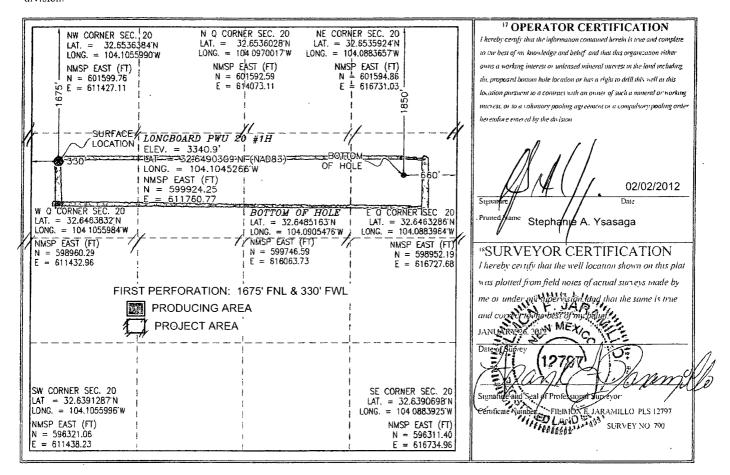
☐ AMENDED REPORT

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

,	API Number Pool Code PARKWAY; WOLFCAMP					me			
						Property Name NGBOARD PWU 20			
						erator Name DDUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3340.9
			,		" Surface	Location			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	20	19 S	29 E		1675	NORTH	330	WEST	EDDY
	1	· · · · · · · · · · · · · · · · · · ·	11 Вс	ttom Ho	le Location I	f Different From	n Surface		
LiL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Counts
Н	20	19 S	29 E		1850	NORTH	660	EAST	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



District I
1625 N French Dr. Hoobs, NMI 88240
Phone (575) 393-5161 Fax (575) 393-0720
District II
811 S First St. Artesia, NMI 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos P.d., Azter, NMI 87410

Phone (505) 334-6178 Fax (505) 334-6170

1220 S. St Francis Dr., Santa Fe. NM \$7505

Phone (505) 476-3470 Fax (505) 476-3462

District IV

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1 2011

Permit 143864

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NMOCD ARTESIA

MAR 22 2012

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operat	or Name and Address	2 OGFID Number		
DEVON ENERGY PI	6137			
	N Broadway Ia City, OK 73102	3 API Number		
Oklanon	a City, OK 19102	30-015-40025		
4 Property Code	5 Property Name	6 Well No		
39110	LONGBOARD PWU 20	002H		

7. Surface Location

	UL - Lot	Section	Township	Flarige	Lot Ida	Feet From	N/S Line	Feet From	E/W Line	County
ł	E	20	198	29E	E	1675	N	330	W	EDDY

#### 8. Pool Information

PARKWAY:WOLFCAMP	į	49637

Additional Well Information

Additional West and Control of the C								
9 Work Type 10 Well T		ll Type	Type II Cable/Rotary		13. Ground Level Elevation			
New Well	0:	IL	State		3340			
14 Multiple	14 Multiple 15 Proposed Depth		16 Formation 17 Contractor		18 Spud Date			
N 13		3560	Wolfcamp		3/1/2012			
Depth to Ground water			Distance from nearest fesh water	s well	Distance to nearest surface water			

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13 375	48	300	335	0	
Intl	12 25	9 625	40	2700	1135	0	
Prod	8.75	5.5	17	7100	1545	0	
Prod	8 75	5.5 •	17	13560	1175	2200	

Casing/Cement Program: Additional Comments

13 3/8 w/335 sx C1 C + 2% CaCl + 1/4 lb/sx Cello flake, 9 5/8 w/2700 sx C1 C + 2% CaCl + 1/4 lb/sx Cello flake 5 1/2 w/2720 sx C1 C + 2% CaCl + 1/4 lb/sx Cello flake An 8 3/4" pilot hole will be drilled to 10.286' and plugged back to KOP with approximately 575 sxs of Class H. 13 6 pgg. 1 18 cf/sk cement. All cement volumes based on at least 25% excesses. Actual cement volumes will be adjusted based on fluid caliper and caliper log data. Mud. 0-300' fresh, 8 4-9 0. 30-34 visc. N/C water loss. 300-2700' brine, 9 8-10 0. 28-32 visc. N/C water loss. 2700-13560' fresh, 8 6-9.0. 28-32 visc, N/C-12 water loss.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturei
Annular	3000	3000	
Pipe	3000	3000	
DoubleRam	3000	3000	

of my knowledge and belief	tation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines 🔲, a g OCD-approved plan 🗌	eneral permit 🗀, or an (attached) alternative	Approved By. Randy Dade				
Printed Name Electroni	cally filed by Randy Bolles	Title: District Supervisor				
Title Manager Regulat	ory Affairs	Approved Date, 3/8/2012	Expiration Date 3/8/2014			
Email Address randy b	olles@dvn.com					
Date 3/6/2012	Phone 405-228-8588	Conditions of Approval Attached				

<u>District I</u> 1625 N. French Dr. Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II

811 S. First St. Artesia. NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Rd Aziec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

1220 S. St Francis Dr., Santa Fe. NM 87505 Phone (505) 476-3470 Fax.(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August I 2011

Permit 143854

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MAR 22 2012 NMOCD ARTESIA

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3. Po	ol Name
30-015-40025	49637	PARKWAY, WOLFCAMP	
4 Property Code	5 Property	Name	ć Well No
39110	LONGBOARI	D PWU 20	002H
7. OGRID No.	§ Operator	Name	9 Elevation
6137	DEVON ENERGY PRODUC	CTION COMPANY, LP	3340

#### 10 Surface Location

	To. Surface Location									
UL - La	ot Section	Township	Flange	Lot lon	Feet From	N/S Line	Feet From	E/W Line	Count	
E	, 20	198	29E		1675	N	330	w ,	EDDY	

#### 11. Bottom Hole Location If Different From Surface

UL - Loi H	Settion 20	Township	Flange 29E	Let ldr. H		Feet From 1850	N/S Line N		Feet From	E/W Line E	County EDDY
12 Dedicated Acres 160.00		13. J	13. Joint or Infill		14 Consolidation Code			15 Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				1
	Ō			
<u> </u>	3.4893545.489289	3450 Marie 211, 4884	No Park St. Art No. 1906	Prungaten

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By Randy Bolles Title Manager, Regulatory Affairs

Date 3/6/2012

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 1/26/2012 Certificate Number. 12797

# **Permit Comments**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: LONGBOARD PWU 20 #002H
API: 30-015-40025

Created By	Comment	Comment Date
YSASAS	No H2S is expected to be encountered	3/3/2012
YSASAS	C-102 to be mailed via Fed-Ex next day	3/3/2012
YSASAS	Depth to groundwater is 50° or more, but less than 100°, distance to surface water is approximately 1000°, well is not in wellhead protection area.	3/3/2012
YSASAS	The BOP system used to drill the intermediate hole will consist of a 12-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of a 12-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to orilling out the intermediate casing shoe. In addition to the rams and annular preventer, additional BOP accessories include a felly cool, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WF.	3/6/2012
CSHAPARD	Land s/S	3/8/2012

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: LONGBOARD PWU 20 #002H

API: 30-015-40025

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.