SIZE	<u></u>								بر.	U	uy.	· 7.	سيء ب	dr	d	٥	ا يد	W 1	<u>۱-۱۱</u>
Energy, Minerals and Natural Resources    Revised Agrans 1, 2011   MELL APINO   340-15-2699   101   Sures American PM 8210   101   Conservation Division   1220 South St. Francis Dr. Surins P. Sens Fr. 904 #7551   Sur	Submit To Appro	ate Districi	Office		State of New Mexico							- 0		ľ	Q	F	orm C-10:		
Description of the part of Anne, Not 8210  DOF to Serve 164, Anne, Not 8210  DOF to Serve 164, Anne, Not 8210  San Ere, Not 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  de Remon for files  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  COMPLETION REPORT ("Fill at boxes 81 through \$51 for State and Fast wells only)  State of the Completion Report and Report Re	District 1				Energy, Minerals and Natural Resources														
Date	District II																		
Santa Fe, NM 87505	District III			Ī															
1998   5.9   Freeze D. Soad Fe, NM 81920    Santita Fe, NM 81905    Santita		, Aztec, N	M 87410								r.						F	ED/INI	IAN
Section for flags   Section   Sect		Or , Santa F	Fe, NM 8750	5		,	Santa Fe,	NM	8750	5				Oil & G	as Lease	: No			
CASING SIZE   WEIGHT LB AFT   DEFTRISE   House Bit through #81 for Sust and Fee wells only)   Cooper AHH	WELL C	OMPL	ETION	OR R	ECO	MPL	ETION RE	POF	RT A	ND	LOG								
C-144 CLOSURE ATTACHMENT (Fill in broace #1 through #31 for State and Fee wells only)   S. Well Number	4 Reason for filir	ng													r Unit A	green	nent Na	me	
#33 attack diss and the plat to the C-144 closure report in accordance with [9] \$131 T 35 K MMAC]  7 Type of Completion  #3 NEW WELL   WORKOVER   DEEPENING  PLUGBACK   DIFFERENT RESERVOIR   OTHER	⊠ COMPLETIO	ON REP	ORT (Fill i	n boxes #	l throu	gh #31 f	or State and Fe	ee well:	s only)										
Type   ORW   ORKOVER   DEEPENING   DIFFERENT RESERVOIR   DIFFERENT RESERVOIR   OTHER   RECOMPLETION												and/or							
8. Name of Operator			to the C-14	ry closure	героп	III decoi	dance with 17	13.17	15 10 111	717 1			I						
Value   Performance   Corporation   Corporation   Condenses of Operator   No. Address of Opera			WORKO'	VER 🗌	DEEPE	NING	⊠PLUGBAC	CK 🔲	DIFFE	REN	IT RESE	RVOIF			RE	ECO	MPLE	ETION	· · · · · · · · · · · · · · · · · · ·
10 Address of Operator   10 Address of Operator   11 Pool name or Widoat   17 Section   17 Section   17 Section   17 Section   17 Section   18 Section   18 Section   19 Piles Range   19 Date Completed (Ready to Produce)   17 Section   16 Sou   17 Section   18 Piles Back   18 Date Ray Released   18 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   18 Date Ray Released   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   19 Piles Back Measured Depth   10 Date Completed (Ready to Produce)   17 Section   18 Total Measured Depth of Weil   18 Date Ray Released   19 Date Completed (Ready to Produce)   17 Section   18 Date Completed (Ready to Produce)   18 Date Completed (Ready to Produce			ation											J					
12_Location	10 Address of Ope	erator					./ a	0 (	1 -	`\						a	757	, _	
Surface:   F						hin I			IOR	_ \		m the							County
13 Date Spudded	12.Docution			'		ПР		Lot				in the				tile		,iiic	<u> </u>
13 Date Spudded		<u> </u>	<del></del>					+		-									Saay
RC 81/01/1 6/3/90 NA 10/29/11 RT. GR. etc.) 3610/GR IS Total Measured Depth   19 Plug Back Measured Depth   20 Was Directional Survey Made?   21 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   22 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   22 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   22 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   23 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   24 Type Electric and Other Logs Run   150/29/11   22 Was Directional Survey Made?   24 Type Electric and Other Logs Run   150/29/11   25 Was Directional Survey Made?   24 Was Directional Survey Made?   25 Was Directional Survey Made?   25 Was Directional Survey Made?   25 Was Directional Survey Made?   26 Was Directional Survey Made?   26 Was Directional Survey Made?   27 Was Directional Survey Made?   28 Was Directional Survey Made?   27 Was Directional Survey Made?   28 Was Directional Surve	13 Date Spudded	14 Da	te T D Rea	ched	15 D	ate Rig	Released	٠		16.	Date Cor	mpleted	(Ready to	Produce	e)	117	Elevat	ions (D	and RKB.
Signature   State	RC 8/10/11	6/3/90	)		NA	_				10/	29/11					RT	, GR. e	tc.) 36	10'GR
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB / T DEPTH SET HOLE SIZE CEMENTING SECTION FULLED  REFER TO ORIGINAL COMPLETION FEB. 2 9 2012  NMOCD ARTESIA  24. LINER RECORD SIZE DEPTH SET PACKER SET  25. TUBING RECORD  SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Acidized w/500g 20% NEFE HCL. re-acidized w/5000g 20% NEFE HCL. re-acidized w/5000g 10% HCL scrid. frac w/25% borate XL, 5513 bbls fluid, 122.000% 20/40 white sand. 60,000% 20/40 RCS  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Pumping  Date of Test Hours Tested Chock Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl NA CEST Producting Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl NA  Date First Production Of Gas (Sold used for fuel, veried etc.)  Disposition of Gas (Sold used for fuel, veried etc.)  Disposition of Gas (Sold used for fuel, veried etc.)  Disposition of Gas (Sold used for fuel, veried etc.)  Latitude Longitude Name of my knowledge and belief Printed Name: Tina Huerta Title: Regulatory Compliance Supervisor. Date: November 10, 2011		d Depth o	of Well				k Measured De	pth	1		Was Dir	rectiona	ıl Survey M	lade?			Electri	c and O	ther Logs Run
REFER TO ORIGINAL COMPLETION  PER 2 9 2012    NMOCD ARTESIA			f this compl	letion - T	op, Bott	tom, Nar	me									,			
REFER TO ORIGINAL COMPLETION FEB. 2.9 2012  NMOCD ARTESIA  24.  LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 2583'  2583'  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL, USED 7480'-7550' 7530'-7550' 223 2418'-2428' (11) 7530'-7550' 223 2418'-2428' (12) 2386'-2510' 2386'-2510' 2386'-2510' Acidized w/2500g 7-1/2% HCL iron control wiclay stabilizer, dropped 100 balls Stabilizer, droppe	23		,		(	CASI	NG REC	CORJ	D (Re	epo	ort all	string							
24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEFTH SET PACKER SET  2-7/8" 2583'  26 Perforation record (interval, size, and number)  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7480'-7500' (25) 2442'-2454' (15)  7530'-7550' (25) 2442'-2454' (15)  7530'-7550' (21) 2386'-2406' (21)  2386'-2510' Acidized w/2500g 7-1/2% HCL iron control w/clay stabilizer, dropped 100 balls  7530'-7550' (29) Sa6'-2406' (21)  2386'-2510' Acidized w/5000g 20% NEFE HCL, re-acidized w/5000g 10% HCL acid, frac w/25% borate XL, 5513 bbls fluid, 122,000# 20/40 white sand, 60,000# 20/40 RCS  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump Pumping  Date of Test 11/7/11 24 brs NA  Production Method (Flowing, gas lift, pumping - Size and type pump Producting Producting  Production Method (Flowing, gas lift, pumping - Size and type pump Producting Product	CASING SIZ	E	WEIGH	IT LB /F	T	I	DEPTH SET			НО	LE SIZE		CEMEN	TING	EGORI		VA	IQUNI	PULLED
24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEFTH SET PACKER SET  2-7/8" 2583'  26 Perforation record (interval, size, and number)  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7480'-7500' (25) 2442'-2454' (15)  7530'-7550' (25) 2442'-2454' (15)  7530'-7550' (21) 2386'-2406' (21)  2386'-2510' Acidized w/2500g 7-1/2% HCL iron control w/clay stabilizer, dropped 100 balls  7530'-7550' (29) Sa6'-2406' (21)  2386'-2510' Acidized w/5000g 20% NEFE HCL, re-acidized w/5000g 10% HCL acid, frac w/25% borate XL, 5513 bbls fluid, 122,000# 20/40 white sand, 60,000# 20/40 RCS  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump Pumping  Date of Test 11/7/11 24 brs NA  Production Method (Flowing, gas lift, pumping - Size and type pump Producting Producting  Production Method (Flowing, gas lift, pumping - Size and type pump Producting Product	,				1		DEEED TO	ODIC	TNIAT	CC	MDLE	TION			CCD (	0.0	2012		
Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET						1	KEFER 10		INAL		JIVIT LIE	TION			FEB 2	69	<u> </u>		
Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET										•				NM	OCD	ĀF	RTES	SIA	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET		-				'										-			
2-7/8"   2583"	24.	TOP		POT	TOM	LINE			SCDI	EEN	1		7E				)RD	DACK	ED CET
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	SILE	101		1001	TOW		SACKS CEN	ALINI	Jerei	<u> 1014</u>						JL I		TACK	EK 3E1
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED		1																	
7480°-750° (25)   2442°-2454° (15)   7480°-7550°   Acidized w/2500g 7-1/2% HCL iron control w/clay   7505°-7530° (25)   2418°-2428° (11)   2386°-2510°   Acidized w/2500g 20% NEFE HCL. re-acidized w/5000g 20% NEFE HCL. re-acidized w/5000g 10% HCL acid. frac w/25# borate XL, 5513   bbls fluid. 122.000# 20/40 white sand. 60,000# 20/40   RCS	26 Perforation r	record (in	terval, sıze,	and num	ber)														
Stabilizer, dropped 100 balls   Stabilizer, dropped 100 ball	7480`-7505' (25	i) 2	2442'-245	4' (15)								AL	+						ntrol w/clay
2482°-2510° (29)  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump   Production   Production Method (Flowing, gas lift, pumping - Size and type pump   Production   Production Method (Flowing, gas lift, pumping - Size and type pump   Production   Production   Production   Pumping   Pumping   Production	7505`-7530' (25	i) 2	2418'-242	8. (11)					1400		330							ion co	ilitor wiciay
Both First Production Method (Flowing, gas lift, pumping - Size and type pump Producting Pumping  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio NA  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)  Hour Rate 5 20 54 NA  125 psi 129 Disposition of Gas (Sold, used for fuel, vented etc.)  Sold  31 List Attachments None - CBL mailed 10/31/11  32 If a temporary pit was used at the well, attach a plat with the location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011			2386'-240	6' (21)					2386	'-2:	510'								
PRODUCTION  Date First Production  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump  Producing  Date of Test  Date of Shut-in)  Production  Production  Production  Production  Date of Shut-in)  Production  Oshut-in)  Production  Oshut-in)  Production  Date of Shut-in)  Date of Shut-in)  Production  Date of Shut-in)  Production  Date of Shut-in)  Date of Shut-in)  Production  Date of Shut-in)  Date of Shut-in)  Date of Shut-in)  Date of Shut-in  Da	2402 -2310 (2)	,																	
Date First Production   Production   Production Method (Flowing, gas lift, pumping - Size and type pump   Producing   Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio   11/7/11   24 hrs   NA   Test Period   5   20   54   NA   Flow Tubing   Casing Pressure   Calculated 24-   Oil - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - API - (Corr ) Flow Tubing   Casing Pressure   Flow Rate   5   20   54   NA   Flow Tubing   Casing Pressure   So psi   Hour Rate   5   20   54   NA   Flow Tubing   Casing Pressure   So psi   Hour Rate   5   20   54   NA   Flow Tubing   Casing Pressure   So psi   Hour Rate   5   20   54   NA   Flow Tubing   Casing Pressure   So psi   Hour Rate   5   20   54   NA   Flow Tubing   Casing Pressure   So psi   Hour Rate   5   20   54   NA   Flow Tubing   Test Witnessed By   Disposition of Gas (Sold. used for fuel. vented etc.) Flow Tubing   Casing Pressure   So psi   Hour Rate   So psi							·	Dr.			DY (2.5.5		RCS						
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio	28 Date First Products	10n	T	Production	on Meth	od (Flo	wing one lift :					mn	Well C	tatue /P	rod or S	Short .	n)		
11/7/11   24 hrs	10/30/11			Pumpin	g						. iype pui			cing					
Flow Tubing Casing Pressure Sol psi Hour Rate Sol psi Sold Sold Sold Sold Sold Sold Sold Sold	Date of Test	1			ce Size					Bbl						Bbl			Oil Ratio
125 psi 29 Disposition of Gas (Sold, used for fuel, vented etc.) 30 Test Witnessed By D. Pennington 31 List Attachments None - CBL mailed 10/31/11 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011	Flow Tubing	Casing	Pressure	Calc		4-	Oıl - Bbl		· G		MCF		Water - Bbl		Oil		ıty - AF		r)
29 Disposition of Gas (Sold. used for fuel. vented etc.)  30 Test Witnessed By D. Pennington  31 List Attachments None - CBL mailed 10/31/11  32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011	Press. 125 psi	50 psi		Hour	Rate		5		2	0			54		NA				
31 List Attachments None - CBL mailed 10/31/11 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011	29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  NAD 1927 1983  Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011	31 List Attachmer None - CBL mai	iled 10/3		ell attacl	n a niat	with the	location of the	e tempo	ารส <b>ร</b> ง ที่	1					. i ciiiiii	121011			
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10. 2011		•			•			•											
Signature Printed Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10. 2011			١	•			Latitude			ie o	and com	ınlete			ıv know	vlede	ge and	NA I helie	AD 1927 1983 f
E-mail Address: tinah@vatespetroleum.com	Signature !	<u>xna</u>	Jue		_ P	rinted		_				_		-			-	·	
	E-mail Address	s: tinah	@vatesp	etroleur	n.com	l													····

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn "C"				
T. Yates	T Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T Leadville				
T. Queen	T Silurian	T. Menefee	T. Madison				
T. Grayburg	T Montoya	T. Point Lookout	T Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T Paddock	T. Ellenburger	Base Greenhorn	T Granite				
T Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
z. cisco (Dough o)		1	OIL OR				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN'		j
Include data on rate of	water inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
•	LITHOLOGY RECORT		

Lithology