

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-015-26299									
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No NA									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Cooper AHH			
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 1			
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Wildcat, Yeso (OH) 97565			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:		F	1	20S	24E		1650	1650	West
BH:									Eddy
13. Date Spudded RC 8/10/11		14. Date T D Reached 6/3/90		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 10/29/11		17. Elevations (DF and RKB, RT, GR, etc.) 3610' GR	
18. Total Measured Depth of Well 8150'				19. Plug Back Measured Depth 3541'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL	
22. Producing interval(s), of this completion - Top, Bottom, Name 2386'-2510' Yeso									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
								AMOUNT PULLED	
REFER TO ORIGINAL COMPLETION									
FEB 29 2012									
NMOCD ARTESIA									
24. LINER RECORD						25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET	
						2-7/8"	2583'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
7480'-7505' (25) 2442'-2454' (15)						DEPTH INTERVAL			
7505'-7530' (25) 2418'-2428' (11)						AMOUNT AND KIND MATERIAL USED			
7530'-7550' (21) 2386'-2406' (21)						7480'-7550' Acidized w/2500g 7-1/2% HCL iron control w/clay stabilizer, dropped 100 balls			
2482'-2510' (29)						2386'-2510' Acidized w/5000g 20% NEFE HCL, re-acidized w/5000g 10% HCL acid, frac w/25# borate XL, 5513 bbls fluid, 122,000# 20/40 white sand, 60,000# 20/40 RCS			
28. PRODUCTION									
Date First Production 10/30/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing			
Date of Test 11/7/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 20	Water - Bbl 54	Gas - Oil Ratio NA		
Flow Tubing Press. 125 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl 5	Gas - MCF 20	Water - Bbl 54	Oil Gravity - API - (Corr) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By D. Pennington		
31. List Attachments None - CBL mailed 10/31/11									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude Longitude NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature: Tina Huerta Printed Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: November 10, 2011									
E-mail Address: tinah@vatespetroleum.com									

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn "C"
T. Yates	T Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T Leadville
T. Queen	T Silurian	T. Menefee	T. Madison
T. Grayburg	T Montoya	T. Point Lookout	T Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T Paddock	T. Ellenburger	Base Greenhorn	T Granite
T Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard.	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION