Submit I Copy To Appropriate District	State of New Me	xico	Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMORDIATION	DIVIGION	30-015-35271	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sailta Pe, NWI 67	,	6. State Oil & Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE OF THE PROPOSE OF THE PROPOS	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		Stirling 7 F	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 6		
2. Name of Operator	Ous well Outer		9. OGRID Number 277558	
Lime Rock R	esources II-A, L.P.			
3. Address of Operator	Street, Suite 4600, Houston, Tx 770	02 ·	10. Pool name or Wildcat Red Lake; Glorieta-Yeso	
4. Well Location	Treet, Suite 4000, Houston, 1x 770		Red Lake, Gioricia-1630	
Unit Letter F:	2310 feet from the North	line and 19	980 feet from the West line	
Section 7	Township 18 S	Range 27 E		
All the state of	11. Elevation (Show whether DR, 3291' GL			
12 Charles		atuma af Niation	Description of the surface of the su	
12. Check P	Appropriate Box to Indicate N	ature of Notice,	Report of Other Data	
NOTICE OF IN		i	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORI	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE			<u> </u>	
OTHER: Flaring Gas		OTHER:	П	
			d give pertinent dates, including estimated date	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC		npletions: Attach wellbore diagram of	
proposed completion or rec	ompletion.			
Requesting to flare gas due to DCP N	Midstream Plant being shut in.		•	
Estimated Volume – 34 MCFPD				
Estimateed Time – 14 days				
Verbal approval has been given by R	andy Dade with OCD on 3/9/12.			
Spud Date:	Rig Release Da	.to:		
Spud Date.	Kig Kelease Da	iie		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	
	1			
SIGNATURE ///	TITLE Prod	uction Supervisor	DATE <u>03/13/2012</u>	
Tuno on print name Mishael D	ott Danilladdur	#@lima==ala	200 com DUONE: 575 (22 9424	
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424 For State Use Only				
15/1/2/	de _{TITLE} Dest	AS 100 -	ashella	
APPROVED BY: Conditions of Approval (if any):	TITLE 1/63/	aryen	DATE 03/19/12	

<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A, L.P. ,				
	whose address is _1111 Bagby Street Suite 4600, Houston, Tx 77002,				
	hereby requests an exception to Rule 19.15.18.12 fordays or ur				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease <u>Stirling 7 F #6</u> Name of Pool <u>Red Lake; Glorieta-Yeso</u>				
	Location of Battery: Unit Letter <u>B</u> Section <u>7</u> Township <u>18S</u> Range <u>27E</u>				
	Number of wells producing into battery <u>West Red Lake Battery – 32 Wells</u>				
B.	Based upon oil production of <u>N/A</u> barrels per day, the estimated * volume				
	of gas to be flared is 34 MCF; Value N/A per day.				
C.	Name and location of nearest gas gathering facility: DCP Midstream				
D.	Distance N/A Estimated cost of connection N/A				
E.	This exception is requested for the following reasons:Due to DCP Midstream Plant shut in;				
	Verbal approval has been given by Randy Dade with OCD on 3/9/12				
D A TO	OH CONGERMATION DIVIDION				
on have	OIL CONSERVATION DIVISION That the rules and regulations of the Oil Conservation peen complied with and that the information given above plete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 03/26/2012				
ature	Mhl / By ADade				
ed Nan tle	Michael Barrett / Production Supervisor Title Diff Depuise				
	ress mbarrett@limerockresources.com Date 03/14/2012				
03/13	/2012 Telephone No. 575-623-8424				

Gas-Oil ratio test may be required to verify estimated gas volume.