Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.		
District 11 - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-36940		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita 1 0, 1 m 1 0 / 2 0 3	o. State Off & Gas Lease No.		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Condon 7		
PROPOSALS)		Condor 7 8. Well Number 7		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator Lime Rock F	Resources II-A, L.P.	9. OGRID Number 277558		
3. Address of Operator		10. Pool name or Wildcat		
1111 Bagby Street, Suite 4600, Houston, Tx 77002		Red Lake; Glorieta-Yeso		
4. Well Location				
Unit Letter <u>D</u>	: 411 feet from the North line and 383	8 feet from the <u>East</u> line		
Section 7	Township 18S Range 27E	NMPM Eddy County		
4	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3293' GL			
12 Charle	Annuariata Day to Indicata Natura of Natica	Donort or Other Date		
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report of Other Data		
		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON DIVIDOR NATERIOR DE LA COMPANIO DEL LA COMPANIO DE LA COMPANIO DEL LA COMPANIO DE LA COMPANIO DEL LA COMPANIO DE LA COMPANIO DEL LA COMPAN	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	I JOB []		
DOVVIVITOLE CONMUNITYCE	·			
OTHER: Flaring Gas				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of rec	ompletion.			
	••			
Requesting to flare gas due to DCP	Midstream Plant being shut in.	•		
Estimated Volume – 83 MCFPD				
Estimateed Time – 14 days		•		
Verbal approval has been given by l	Randy Dade with OCD on 3/9/12.			
Spud Date:	Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.		
		D. I. T. D		
SIGNATURE MM	TITLE Production Supervisor	DATE <u>03/13/2012</u>		
Type or print name Michael Barr	rett E-mail address: mbarrett@limerockresoure	ces.com PHONE: <u>575-623-8424</u>		
For State Use Only	1 3 05			
APPROVED BY:	Le TITLE DIST Harfen	MAR DATE 03/14/2012		
Conditions of Approval (if any):	THE DIVINITION OF THE PARTY OF	DATESSITIONS		

District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A, L.P.				
	whose address is 1111 Bagby Street Suite 4600, Houston, Tx 77002				
	hereby requests an exception to Rule 19.15.18.12 for				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease <u>Condor 7 #7</u> N	ame of Pool <u>Red Lake; Glorieta-Yeso</u>			
	Location of Battery: Unit Letter B	Section _7Township _18SRange _	<u>27E</u>		
	Number of wells producing into batteryW	est Red Lake Battery – 32 Wells			
B.	Based upon oil production of N/A	barrels per day, the estimated * v	olume		
	of gas to be flared is 83	MCF; Value <u>N/A</u>	_per day.		
C.	Name and location of nearest gas gathering facility:				
	DCP Midstream				
D.	Distance N/A Estimated cost of connection N/A				
E.	This exception is requested for the following reasons: Due to DCP Midstream Plant shut in:				
	Verbal approval has been given by Randy Dade with OCD on 3/9/12				
		<u></u>			
OPERATOR I hereby certify th	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have bee	en complied with and that the information given above ete to the best of my knowledge and belief	Approved Until 03/06/00/2			
Signature	Uslif (Sn.	By ADade			
Printed Name & Title N	Michael Barrett / Production Supervisor	Title DIST AT Superise			
_	ss mbarrett@limerockresources.com	Date 03/19/5012			
Date 03/13/2		/ · /			

Gas-Oil ratio test may be required to verify estimated gas volume.