Submit 3 Copies Office	Copies To Appropriate District State of New Mexico			xico	Form C-103			
District I		Energy, Minerals	and Natu	ral Resources	MELL ADIA		June 19, 2008	
1625 N. French District II	i25 N. French Dr , Hobbs, NM 88240					WELL API NO. 30-015-00724		
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1200 Rob Brazos Rd., Aztec, NM 87410					STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Lease No.			
87505					B0-9299-0005			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Na	me or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)				R SUCH	Empire Abo Unit I			
	Vell: ⊠Oil Well □ C	as Well Other:	KE	CEIVED	8. Well Nun			
2. Name of Operator Apache Corporation			M	AR <b>23</b> 2012	9. OGRID Number \$73			
3. Address of Operator					10. Pool name or Wildcat			
	Airpark Lane, Suite 300	0 Midland, TX 79705	NMO	CD ARTESIA	Empire Abo(	22040)		
4. Well Location								
	Letter A : 99			line and 330		t from the Eas		
Sect	ion 2	Township 18		inge 27E	NMPM	County	Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GR								
<u> </u>		3010 GK						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
					SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORTEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR					<del></del>			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN								
	COMMINGLE					_		
			_		TED EDAG		_	
OTHER:	riba pranagad or gampla	tad anarations (Clearly	retate all •	OTHER: SLICKWA		t datas insludi	× astimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
Apache pe	rformed the following:							
1/11/2012 MIRUSU 1/12/2012 Kill well; finish POOH w/tbg 1/13/2012 Finish POOH & LD tbg.								
1/16/2012	RIH & set CIBP @ 5580 Acidize Abo Shale w/13	)' w/35' cmt. Perf Abo \$ 74 gal 15% HCL NEFF	Shale @ 54 acid 1/1	44-46', 80-82', 5512 8/2012   Swah	2-14' w/4 SPF,	24 holes.		
					d; 1100# Mesh	Wht; 110,000#	40/70 SLC Wht	
1/23/2012 SlickWater Frac Abo Shale w/179,019 gal 2% SlickWater; 14,950 gal 15# Pad; 1100# Mesh Wht; 110,000# 40/70 SLC Wht w/total flush of 3588 gal 2%. RIH & set CBP @ 5420'. Perf Abo Shale @ 5290-92', 5340-42', 92-94' w/4 SPF, 24 holes.								
1/24/2012 RIH w/pkr & tbg. 1/25/2012 Acidize Abo Shale w/2500 gal 15% HCL NEFE acid. 2nd Stage Abo Shale SlickWater Frac w/171,212 gal 2% SlickWater;								
14,490 gal 15# Pad; 1200# Mesh Wht; 155,000# 40/70 SLC Wht w/total flush of 3157 gal 2% SW.								
1/26/2012 Flowed well; ND wellhead; POOH w/tbg.								
1/27/2012 CO & DO CBP @ 5420'. CO sand to PBTD @ 5555'. 1/30/2012 RIH w/prod tbg; SN @ 5492'.  1/31/2012 RIH w/pump & rods.								
	Stack out old PPU; prep				ıg Unit; install e	elec; RTP		
Spud Date:	08/01/1959	Rig I	Release Da	te: 08/30/1959				
L								
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
O = I M								
SIGNATURE	Keesa boll	and TITI	LE_Sr. Sta	aff Engr Tech		_DATE_03/2	1/2012	
Type or print name Reesa Holland E-mai			ail address	: Reesa.Holland@apac	hecorp com	p com PHONE: 432/818-1062		
For State Use Only								
APPROVED BY: 1. ( MOMM) TITLE OF NOVIST DATE 4/9/2012								
Conditions of Approval (if any):								
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