Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 July 17, 2008						
District I 1625 N French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-015-00724 2. Type of Lease						
1000 Rio Brazos Ro District IV	1220 South St. Francis Dr.						STATE FEE FED/INDIAN									
1220 S. St. Francis	Dr., Santa I	Fe, NM 8	7505	Santa Fe, NM 87505						3. State Oil & Gas Lease No. B0-9299-0005						
WELL C	COMPL	ETIC	ON OF													
4. Reason for fili	ng:										5. Lease Name or Unit Agreement Name Empire Abo Unit I					
⊠ COMPLETI	ON REP	ORT (F	ill in box							6. Well Number:						
#33; attach this ar	nd the plat				ll in boxes #1 through #9, #15 Date Rig Released and #32 and/or re report in accordance with 19.15.17.13.K NMAC)					016 RECEIVED 9. OGRID ₈₇₃ MAR 23 2012						
7. Type of Comp	WELL X	WORI	KOVER	DEEPI	ENING	□PLUGBACI	< []	DIFFER	ENT RESERV	OIR	OTHER	- 1	,	uan 6) n ~	
8. Name of Opera	ator Apa	che Co	orporatio	on.							9. OGRID 873 MAR 23 2012					
10. Address of O	perator 30)3 Vete	erans A	rpark La	ne, Su	ite 3000					11. Pool name or WINNOCD ARTESIA					
			TX 79			1 2	T .		In . c	Empire Abo (22						
12.Location Surface:	Unit Ltr	Sec	ction	Town	•	Range	Lot		Feet from t	the	 		from the	+-		County
BH:	A	_	2	1	8S	27E			990		N	3	330		E	Eddy
13. Date Spudded			Reached	15. Date Rig Released						te Completed (Ready to Prod			c) 17. Elevations (DF and RF RT, GR, etc.) 3618' GR			
08/01/1959 18. Total Measur		9/1959 of Well		19.		ck Measured Dej	oth		2/03/2012 0. Was Direct	l Survey Made?						
5920'				555					10							
22. Producing Int Abo Shale 544			ompletion	- Top, Bo	ttom, Na	ime										
23.					CAS		OR			rin	gs set in we					
CASING SI	ZE	WE	EIGHT LI					I	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
			24# 17#	· +				11" 			300 sx Class C			_		
3-1/2			11#			3320			1-170		300 57 0	Jiass	- 			
																
					-											
24.				LINER RECORD			25					IG RECORD PTH SET PACKER SET		ED OPE		
SIZE	TOP			BOTTOM		SACKS CEMENT		SCREEN		SL	ZE 2-7/8"	DE	5492			
	1							-			2-110	+	3432			
26. Perforation	record (11	nterval, s	size, and	number)			•	27. A	CID, SHOT,	, FR	ACTURE, CE	MEN	T, SQL	JEEZE,	ETC.	
Abo Shale 54	holes) Producing				DEPT	H INTERVAL	AMOUNT AND KIND MATERIAL USED									
Abo 5773'-58	372' (CIE	3P@5	5580' w/	'35' cmt on top)			Abo	Abo Shale 5444'-5514' 3874 ga			gal acid, 356,976 gal SW; 29,440 gal 15# Pad; 267,300# sand					
							DD	ODII	CTION		a V					
28. Date First Produc	ction		Prod	uction Me	thod (Fle	owing, gas lift, p			CTION and type pump	,)	Well Status	(Prod	or Shu	t-in)		
02/03/20			l,	Pumpin						,	Produ			,		
Date of Test		Tested		Choke Size		Prod'n For		Oil - I	Rhl	Ga	s - MCF		ter - Bbl		Gas - G	Oil Ratio
	02/04/2012 24		Test Period			3 5		1		440		5000				
Flow Tubing Press.			Calculated 24- Oil - Bbl. Hour Rate		Gas - MCF		<u> </u>	Water - Bbl.	•	Oil Gravity - API - (Corr.) 42.6		r.)				
29. Disposition of Gas (Sold, used for fuel, v			vented, etc) Sold						30. Test Witnessed By							
31. List Attachments C-103, C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
1	fy that t	he info •	rmation 	shown		h sides of this Printed	•		-		to the best o	-		dge and	d belie	f
Signature	Signature Reesa Holland Reesa Holland Title Sr. Staff Engr Tech Date 03/21/2012 E-mail Address Reesa.Holland@apachecorp.com															
E-mail Addre	ess Ree	sa.Holl	ıand@a	pacheco	rp.com	1										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 968'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1765'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3150'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 5590'	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OP GAS				

T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
		WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••
	to		
No. 3, from	to	feet	
	Y IMITOT O CIT DE CODE		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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