Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

	Expires.	
Lease Seri	al No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter	an
abandoned well. Use form 3160-3 (APD) for such propos	als

6 If Indian, Allottee or Tribe Name

NMNM0219603

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SUBMIT IN TRII	PLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner			8 Well Name and No. FEDERAL BZ 18	
Name of Operator Contact: SHARON COLL YATES PETROLEUM CORPORATIONE-Mail: scoll@yatespetroleum.com			9 API Well No. 30-015-24238-00-S1		
3a. Address 3b. Phone No. (include area code) 105 SOUTH FOURTH STREET Ph. 575-748-1471 ARTESIA, NM 88210 ARTESIA, NM 88210		ode)	10. Field and Pool, or Exploratory EAGLE CREEK		
4. Location of Well (Footage, Sec., T	., R., M, or Survey Description	on)		11. County or Parish,	and State
Sec 21 T17S R25E SESE 990	DFSL 330FEL			EDDY COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE O	of NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
■ Notice of Intent	□ ^{Acidize}	□ Deepen	Product	tion (Start/Resume)	☐ Water Shut-Off

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once determined that the site is ready for final inspection.)

☐ Fracture Treat

□ New Construction

☑ Plug and Abandon

3/2/2012 MIRU. POOH with rods and tbg. RIH with workstring to 1,226 feet. Pump 45 bbls. fresh water, no return. Spot 100 SX Class C cement. WOC. Estimated top of cement. Did not tag. 3/5/2012 RIH to tag plug at 1,192 feet. Load hole with 25 bbls. fresh water, circulate. Pump 120 SX Class C cement to bring cement to surface. POOH. NDBOP. RD move off. 3/6/2012 Dig out cellar, cut off wellhead, install dry hole marker and fill cellar.

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

RECEIVED

APR 4 2012

□ Well Integrity

□ Other

NMOCD ARTESIA

WELL IS PLUGGED AND ABANDONED.

Subsequent Report -

Final Abandonment Notice

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

Reclamation

Recomplete

☐ Temporarily Abandon

RECI	LAMATION
DUE	9-2-12

14 I hereby certify that	the foregoing is true and correct. Electronic Submission #132456 verifie For YATES PETROLEUM CORP Committed to AFMSS for processing by DEBO	ORÁTIC	N, sent to the Carlsbad [*]	
Name (Printed/Typed)	SHARON COLL	Title	REGULATORY COMPLIANCE TECH	
Signature	(Electronic Submission)	Date	03/07/2012	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	CEPTED		AMES A AMOS SUPERVISOR EPS	Date 04/01/2012
certify that the applicant he	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon	Office	: Carlshad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.