Submit To Appropriate State Lease - 6 copies	e Distric	t Office			State of New M	1exico						Form C-105
Fee Lease - 5 copies District I		En	ergy, l	Minerals and Na	tural Re	esources	-	Revised June 10, 2003				
1625 N French Dr , Hobbs, NM 88240								WELL API NO.				
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division				}	30-015-38367			
District III				1220 South St. Francis Dr.				5. Indicate Type of Lease STATE ☐ FEE ☐				
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 8					87505		ŀ	State Oil & G				
1220 S St Francis Dr					···							
	<u> DMPL</u>	ETION	OR RECO	<u> MPL</u>	ETION REPOR	RT AND	LOG					
la Type of Well OIL WEL	L 🖾	GAS WEL	L DRY		OTHER			_	7 Lease Name	or Unit Agre	eement Na	me
b. Type of Comple NEW 🔯 W WELL O		☐ DEEPI	EN □ PLU BAC		DIFF RESVR OTHE	ER				Te	k-Mack	
2. Name of Operato	r	•	•						8 Well No			
COG Operati	ng LL.	·C									214	
3 Address of Opera								\dashv	9 Pool name or Wildcat 9 Pool name or Wildcat 9 7866			
550 W Toyo	a A wa	Suita 10	O Midland	TV 70	701				Mar	ے صا	yaga Pa	at 26770
550 W. Texa	SAVE	., Suite 10	o Midiand,	1X /9	701				rem; (Glorieta-Y	eso, real	St-20//U_s
	Р	. 330	Feet Fro	m The	South	Line a	ınd 33	30	Feet Fi	rom The	East	Line
Section	_	2	Township		17S Ran		31E		NMPM			County Eddy
10 Date Spudded	11 Da		ched 12	Date Co	npl (Ready to Prod.)	13	Elevations		RKB, RT, GR,	etc)	14 Elev (Casinghead
8/16/11		8/25/11		T	9/22/11		1		85' GR			
15 Total Depth	1	16 Plug Ba	ck T D [,]	L.	Multiple Compl. How nes?	Many	18 Interv		Rotary Tools		Cable To	ools
6925		6	793		nes.		Dillica D	y	x			
19. Producing Interv	/al(s), o	f this compl	etion - Top, Bo	ttom, Na	ıme		*		20) Was Dire	ctional Su	rvey Made
			5300) - 655) Yeso						N	0
21 Type Electric an			mp Nout/L	MCS.	Hi-Res Lat Array	MOEL	/LINGS		22 Was Well	Cored	No	
	LLIUI	0-Dell CC	inp Neuvi					.+	og got in vy	-11)	NO	
23.		WEIGH	T LB./FT		SING RECOR		DE SIZE	sum	CEMENTING		1 A N	MOUNT PULLED
13-3/8			1 LB./F1 48	 	483		17-1/2		500		AN	MOUNT FULLED
8-5/8	-		32	ļ	1972		11		700		<u> </u>	
5-1/2			17	 	6912		7-7/8		115		<u> </u>	
3 172			. ,		0712		7 770		113			
	İ										†	
24.				LIN	ER RECORD			25.	TU	JBING RE	CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	4	SIZ		DEPTH S	ET	PACKER SET
			1					2-7	7/8	6517		
			<u> </u>					<u> </u>			- -	
26. Perforation re 5300 - 5550 -				Onon			ID, SHOT INTERVAL		ACTURE, CEN			
5710 - 5910 -				Open Open		5300 -			AMOUNT AN		Attachme	
6000 - 6250 -				Open		5710 -					Attachme	
6350 - 6550 - 1 SPF, 51 holes			Open		6000 -			See Attachment				
			•		6350 -			See Attachment				
28					PRC	DUC						
Date First Production	n		Production N	1ethod (1	Flowing, gas lift, pump			mp)	Well Status	Prod or Shi	ut-in)	
10/3/	11]			_
Date of Test	House	Tested	Choke Size		using a 2-1/2" x 2 Prod'n For	01 – Bb		Gas	- MCF	Water - Bb	roducing	Gas - Oil Ratio
	LIVUIS		CHORC SIZE	,	Test Period] as	ļ]
10/3/11	·	24					16		17	27		1063
Flow Tubing Press	Casing	g Pressure	Calculated Hour Rate	24-	Oıl - Bbl I	Gas	- MCF	١,	Water - Bbl.	Oil G	ravity - Al	PI - (Corr)
. 1000			110th Rate									36.2
29. Disposition of G	ac /C~1	d wead for T	of nontradiction	1						Toot Witness	ad Dec	
27. Disposition of O	ias (3016	u, useu jor fi	ei, veniea, etc	sc.	LD					Test Witness	Kent G	reenway
30 List Attachment	s	<u> </u>			0100 0100			~				
				Lo	ogs, C102, C103,	Deviatio	n Keport,	C10	4		•	{
31 I hereby certify	that t	he informa	tion shown of		ides of this form as i	true and c	complete to	the	best of my kno	wledge and	belief	
Signature) (ran	WL		Printed Name Netha Aar	ron	Title	Reg	gulatory Anal	lyst	Date 1	10/28/11
E-mail Address	oaa	ron@con	horesource	s.com	432-818-2319							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy T. Canyon 7		T. Ojo Alamo	T. Penn. "B"			
T. Salt 875	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"			
В.	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
Salt 1920						
T. Yates 2028	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen 2968	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 3691	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 5185	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb <u>6580</u>	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Spring	T. Entrada	Т.			
T. Abo	T. Yeso 5285	T. Wingate	T.			
T. Wolfcamp	T.Rustler 689	T. Chinle_	T.			
T. Penn	T.	T. Permian_	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	Т.			
	OIL OR GA	SANDS OR ZONES				

Thickness

	From	То	In Feet	Lithology	From	То	In Feet	Lithology
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								,
i								
	·						i	

Tex-Mack #214 API#: 30-015-38367 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5300 - 5550	Acidized w/3000 gals 15% HCL.		
	Frac w/106,000 gals gel, 122,093# 16/30 White		
	sand, 18,221# 16/30 CRC		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
5710 - 5910	Acidized w/3500 gals 15% HCL.				
	Frac w/116,377 gals gel, 150,343# 16/30 Ottawa				
	sand, 31,066# 16/30 CRC				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
6000 - 6250	Acidized w/2500 gals 15% HCL.			
	Frac w/116,000 gals gel, 144,003# 16/30 White			
	sand, 34,355# 16/30 CRC			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
6350 - 6550	Acidized w/5000 gals 15% HCL.			
	Frac w/116,000 gals gel, 149,865# 16/30 White			
	sand, 26,879# 16/30 CRC			