

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMLC063622

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No.
VEGA 29 FEDERAL 1H

2 Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: MELANIE A CRAWFORD

Email: melanie.crawford@devn.com

9 API Well No

30-015-39863-00-X1

3a. Address

20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No (include area code)

Ph: 405-552-4524

10 Field and Pool, or Exploratory
HACKBERRY

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T19S R31E NENE 320FNL 900FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

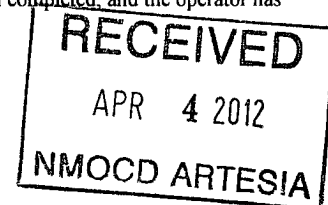
Devon Energy Production Co, LP respectfully requests the following:

Due to lost circulation encountered while drilling thru the Capitan Reef, the 9-5/8" intermediate casing will be cemented in 2 stages as follows:

1st Stage

Lead: 640 sacks (60:40)Poz(Fly Ash):Class C Cement+5% bwow Sodium Chloride+0.125 lbs/sack Cello Flake+3 lbs/sack LCM-1+1% bwoc Sodium Metasilicate+89.7% Fresh Water, 12.6 ppg, 1.73 cf/sk

Tail: 300 sacks (60:40)Poz(Fly Ash):Class C CEment+5% bwow Sodium Chloride+0.125 lbs/sack Cello Flake+0.4% bwoc Sodium Metasilicate+4% bwoc MPA-5+65.5% Fresh Water, 13.8 ppg, 1.38 cf/sk



14 I hereby certify that the foregoing is true and correct.

Electronic Submission #134445 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 04/02/2012 (12KMS1436SE)

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WESLEY INGRAM

Title PETROLEUM ENGINEER

Date 04/02/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #134445 that would not fit on the form

32. Additional remarks, continued

DV tool & ECP at 2,450 ft

2nd Stage

Lead: 1,025 sacks (60:40)Poz(Fly Ash):Class C Cement+5% bwow Sodium Chloride+0.125 lbs/sack Cello
Flake+3 lbs/sack LCM-1+1% bwoc Sodium Metasilicate+89.7% Fresh Water, 12.6 ppg, 1.73 cf/sk

Tail: 150 sacks (60:40)Poz(Fly Ash):Class C Cement+5% bwow Sodium Chloride+0.125 lbs/sack Cello
Flake+0 4% bwoc Sodium Metasilicate+4% bwoc MPA-5+65.5% Fresh Water, 13.8 ppg, 1.38 cf/sk

Excess: 25%

TOC at surface

Thank you

Vega 29 Federal 1H
30-015-39863
Devon Energy Production Co LP
April 2, 2012
Conditions of Approval

1. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office.

WWI 040212