

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No

LC028755A

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No  
N/A

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

8. Well Name and No.

Logan 35 B Federal #9

2. Name of Operator

Lime Rock Resources II-A,L.P

9. API Well No.

30-015-30409

3a. Address

1111 Bagby Street Suite 4600, Houston, Tx 77002

3b. Phone No (include area code)

575-623-8424

10. Field and Pool or Exploratory Area

Red Lake; Glorieta-Yeso, Northeast

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

990' FSL &amp; 2100' FEL, Section 35-17S-27E, Unit O

11. Country or Parish, State

Eddy, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Flaring Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Midstream Plant shut in.

Estimated Volume - 100 MCFPD

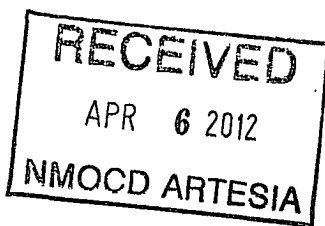
Estimated Time - 14 days

Verbal approval has been given by Duncan Whitlock on 3/9/12

Accepted for record

NMOCD Artesia

04/11/12

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVED

APR 3 2012

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\*\*See attached sheet for list of wells in battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Michael Barrett

Title Production Supervisor

Signature

Date 03/13/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



LOGAN 35 BATTERY LC028755A

Logan 35B #7 (C01) (Yeso)	30-015-30439
Logan 35B #7 (C02) (SA)	30-015-30439
Logan 35B #8 (C01) (Yeso)	30-015-30440
Logan 35B #8 (C02) (SA)	30-015-30440
Logan 35B #9 (C01) (Yeso)	30-015-30409
Logan 35B #9 (C02) (SA)	30-015-30409

Logan 35 B Federal 7,8,9

**Lime Rock Resources II-A, L.P.**

April 3, 2012

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.