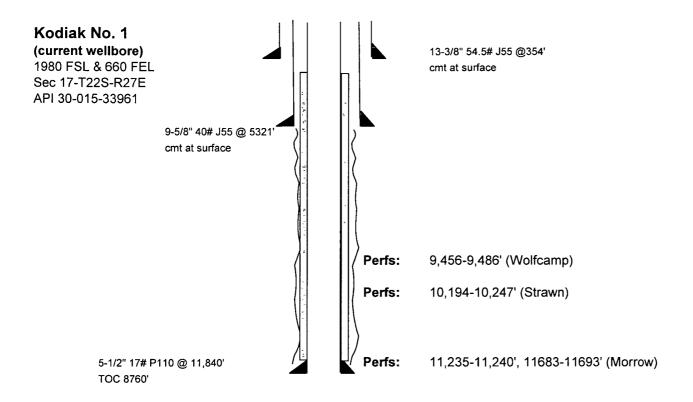
Submit 1 Copy To Appropriate District Office.	State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-33961 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM			0.0000000000000000000000000000000000000
87505	TICES AND DEPORTS ON WELLS		7. I am Nime on Heid Amount Name
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	LICATION FOR PERMIT" (FORM C-101) FO		Kodiak
PROPOSALS)	Gas Well 🛛 Other		8. Well Number 1
Type of Well: Oil Well Name of Operator	Gas Well 🖂 Other		9. OGRID Number 004378
CHI Operating, Inc.			3. OGRAD Number 004370
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 1799 Midland, TX 797	02		Carlsbad, Morrow South
4. Well Location			
Unit Letter I:	1980 feet from the South	line and 660	feet from the East line
Section 17		lange 27E	NMPM County Eddy
	11. Elevation (Show whether DR,		
MARKET STATE OF THE STATE OF TH	3111' GR	, , , , ,	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
	• •		
	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRI	LLING OPNOL PANDA
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	I JOB CO 24.
DOWNHOLE COMMINGLE	1		10 any was nis. Dries
OTHER:		OTHER:	SEQUENT REPORT OF: K
	ipleted operations. (Clearly state all p	pertinent details, and	give pertinent dates, including estimated date
		C. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or re	ecompletion.		
RII DD PII Circ hole with mud la	aden fluid. POOH w/pkr and prod the	7	
Set CIBP @ 11,200', spot 35' of ci		··	W
Set CIBP @ 9,440', spot 35' of cmt on to abandon Wolfcamp perfs.			RECEIVED
Free point and attempt to cut 5 ½" csg @ 8,650'. POOH LD csg. Spot 150' cmt plug half in and half out @ 8,650'. Tag. Spot 100' cmt plug — Ta 9			MAR 15 2012
Spot 150' cmt plug half in and half across 9 5/8' csg shoe @ 5,321'. S	out @ 8,650'. Tag. Spot 100' cmt p	olug— / w)	MAN I D EOIR
Cut off well head. Intall dry hole r			NMOCD ARTESIA
Wellbore Diagram attached with p			
Spud Date:	Rig Release Da	ite:	
I havehar a swife, that the information			11 12 6
Thereby certify that the informatio	n above is true and complete to the bo	est of my knowledge	e and belief.
	1-11		
SIGNATURE TANK	TITLE R	egulatory Clerk	DATE 2/13/2012
•			
	BETT E-mail address: _pamc@chien	ergyinc.com PHON	NE: 432-685-5001
For State Use Only	レ /)		, ,
APPROVED BY:	Wei TITLE		DATE 3/19/2012
The same of the sa			•
SEE ATTACHED	Appr	roval Granted providing	ng work
	_ is $lpha$	mplete by <u>6/19/</u>	NAT
CONDITIONS OF	Ī		

APPROVAL



Proposed Plugging Procedure:

RU DD PU. Circ hole w/mud laden fluid. POOH w/pkr & prod tbg. Set CIBP @ 11,200', spot 35' of cmt on to abandon **Morrow** perfs. Set CIBP @ 10,080', spot 35' of cmt on to abandon **Strawn** perfs. Set CIBP @ 9,440', spot 35' of cmt on to abandon **Wolfcamp** perfs. Free point & attempt to cut51/2" csg @ 8650'. POOH LD csg.

Free point & attempt to cut51/2" csg @ 8650'. POOH LD csg.

Spot 150' cmt plug half in & half out @ 8650'. Tag. Spot 100' cmt plug across9-5/8" csg shoe @ 5321'. Spot 56' surf plug. 60'

Cut off well head. Install dry hole marker & reclaim location.

**Coditions Approval. No more Than 2000' Allowed between cement plugs.

**X. Emt between. 8650' 45321' In Open Hole & No more than 3000' In Cased hole.

Was Tas.

Conditions of Approval.

CMT Play. between. 8656' + 5321' Woc Tas.

CMT Play (JCC) @ 2040' (Delcaum) Woc Tas.

CMT Play. (JCC) @ 1510' (B.Salt) Woc Tas.

CMT Play. (JCC) @ 500' (Saludo) Woc Tay.

60' CMT Ply. @ 60' - Sarfaco.

No more than 2000' Allowed between coment Plugs in Open hole and no more than 3000' in cased hole.

Plugs set below and above sutt Zunes. - Tag.

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: CHI Operating				
Well Name & Number: Kodick # /				
API#: 30-0/5-3396/				

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 3/19/2012