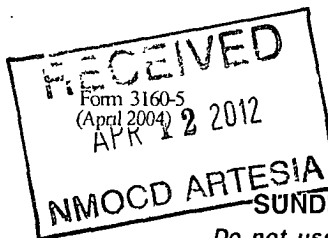


## OCD-ARTESIA


 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED  
 OMB No. 1004-0137  
 Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

 Do not use this form for proposals to drill or to re-enter an  
 abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

 1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

 2. Name of Operator  
 BOPCO, L. P.

 3a. Address  
 P. O. Box 2760, Midland, TX 79702

 3b. Phone No. (include area code)  
 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 Surface: NSE, UL(J), 1,695' FSL, 2,280' FEL, Sec28,T24S,R31E Lat N32.185589, Long W103.781083  
 Bottom Hole: 910' FSL, 1,425' FEL, Sec 20, T24S, R31E, Lat N32.197939, Long W103.795406

 5. Lease Serial No.  
 NM-0522-A, NM-0506-A

6. If Indian, Allottee or Tribe Name

 7. If Unit or CA/Agreement, Name and/or No.  
 Poker Lake Unit NMNM 71016X

 8. Well Name and No.  
 Poker Lake Unit #357H

 9. API Well No.  
 30-015-39143

 10. Field and Pool, or Exploratory Area  
 Poker Lake NW (Delaware)

 11. County or Parish, State  
 Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 01/18/2012. Drill 17-1/2" hole to 964'. Ran 22 jts 13-3/8", H-40, STC to 964'. Pumped 30 bbls FW spacer followed by lead cement (13.5 ppg, 1.75 cu ft/sk) 330 sks, Class C, 2% CALC + 1/4 PPS Celloflake, 102 bbls @ 5 bpm and tail cement - 76 bbls @ 5 bpm (14.8 ppg 1.35 cu ft/sk) 320 sks, Class C, 2% CALC. Drop plug and displace with 145 bbls FW. Bump plug @ 284 psi and pressure up to 1,348 psi, plug held. WOC 24 hrs. Test BOP 2,000 psi high & 250 psi low. Tested casing to 1,200 psi-test good. Drilled 12-1/4" hole to 4,387'. Ran 102 jts of 9-5/8", 40#, J-55, LT&C, set at 4,379'. Pumped 40 bbls of Sealbond LCM flush followed by lead 1,100 sks 35:65:6 Cemex/C + additives (12.8 ppg, 1.90 cu ft/sk) followed by tail 300 sks Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 326 bbls FW. Bump plug @ 1,700 psi, floats held. Circ 136 sks of cement to half frac tank. Tested body, pipe rams, mud cross, kill line and valves, choke line and valves, choke manifold, upper and lower kelly valves, stand pipe, mud lines and floor safety valve to 3,000 psi high & 250 psi low. Tested annular preventer to 2,500 psi high & 250 psi low. Tested 9-5/8" casing to 1,650 psi - good test. Drilled 8-3/4" hole to 8,456'. Ran 187 jts 7", N-80, LT&C, set at 8,456'. Pumped 20 bbls red dye preflush followed by 115 bbls of H2O spacer followed by lead 360 sks Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk) followed by tail 50 sks HALCEM + additives (15.6 ppg, 1.19 cu ft/sk). Pumped 320 bbls FW displacement. Bump plug @ 480 psi and pressured up to 980 psi, floats held. Tested choke manifold, blind rams, pipe rams, kill lines to 3,000 psi high & 250 psi low. Tested annular to 1,500 psi high & 250 psi low. Tested kelly valves and floor valves to 3,000 psi high & 250 psi low. Tested 8-3/4" casing to 1,750 psi - good test. Drilled 6-1/8" hole to a depth of 14,172' (8,097' TVD). Ran 131 jts 4-1/2", 11.6 ppg, HCP-110, LT&C production liner including OH packer assemblies to a depth of 14,122', top of completions system set at 8,276'. Installed tubing head and tested to 2,000 psi - test good. Rig released on 02/26/2012.

Date Reached TO?

 Accepted for record  
 NMOC D

 14 I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature

Date

03/22/2012

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 8 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)