

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K851
7. Lease Name or Unit Agreement Name State 19
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat McMillen Wolfcamp, SW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter F : 1650 feet from the north line and 1650 feet from the west line
 Section 19 Township 20S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

Notify OCD 24 hrs. prior to any work done.

OTHER:

SEE ATTACHED CONDITIONS OF APPROVAL

erations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion. See RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of completion on.

- TD-10520' PBD-8124' Perfs-7896-7970'
 13-3/8" 48# csg @ 424' w/ 500sx, 17-1/2" hole, TOC-Surf-Circ
 8-5/8" 24-32# csg @ 2752' w/ 1250sx, 12-1/4" hole, TOC-Surf-Circ
 4-1/2" 11.6# csg @ 10472' w/ 750sx, 7-7/8" hole, TOC-6100'-TS
 1. RIH & set CIBP @ 7850', M&P 25sx cmt to +/-7600'
 2. Perf @ 5250', sqz 35sx cmt to 5150' WOC-Tag
 3. Perf @ 2802', sqz 35sx cmt to 2702' WOC-Tag
 4. Perf @ 474', sqz 170sx cmt to Surface
 10# MLF between plugs

RECEIVED
 APR 11 2012
 NMOCD ARTESIA

* Tag - CIBP @ 8124' - Spot cmt on top. 35' dump hole in 25sx

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 4/10/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 4/16/2012

Conditions of Approval (if any):

Approval Granted providing work is complete by 2/16/2012

OXY USA Inc. - Proposed
State 19 #1
API No. 30-015-20160

170sx @ 474'-Surface

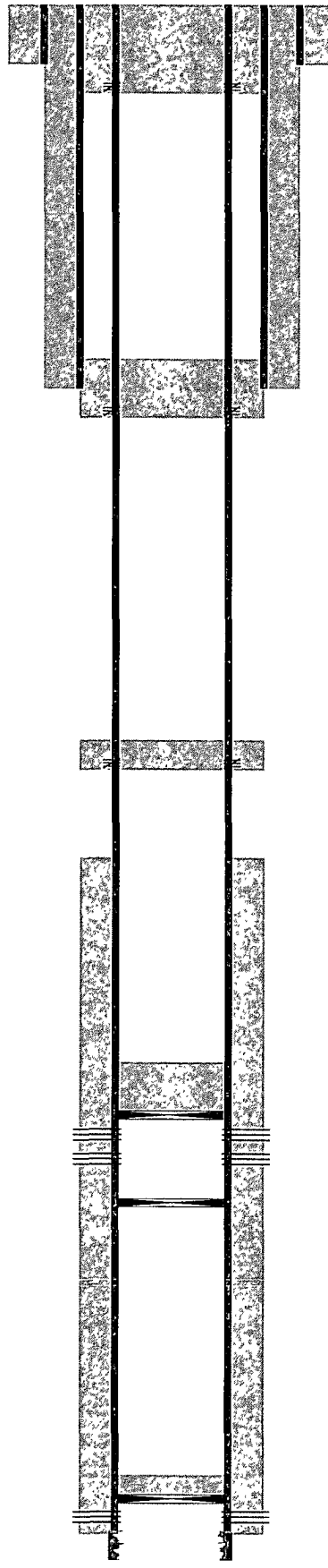
35sx @ 2802-2702' WOC-Tag

35sx @ 5250-5150' WOC-Tag

CIBP @ 7850' w/ 25sx to 7600'

CIBP @ 8124' -TAG.
SPOT CMT on Top
35' dump hole @ 255x

2004-CIBP @ 10300' w/ 50' cmt



Perf @ 474'

17-1/2" hole @ 424'
13-3/8" csg @ 424'
w/ 500sx-TOC-Surf-Circ

Perf @ 2802'

12-1/4" hole @ 2752'
8-5/8" csg @ 2752'
w/ 1250sx-TOC-Surf-Circ

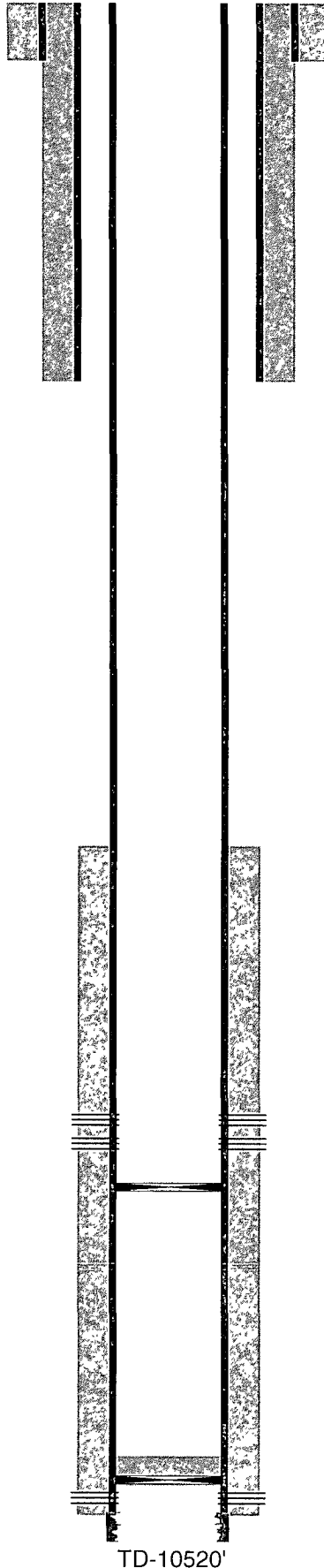
Perf @ 5250'

Perfs @ 7896-7970'

Perfs @ 10322-10405'
OH @ 10472-10520'

TD-10520'

OXY USA Inc. - Current
State 19 #1
API No. 30-015-20160



17-1/2" hole @ 424'
13-3/8" csg @ 424'
w/ 500sx-TOC-Surf-Circ

12-1/4" hole @ 2752'
8-5/8" csg @ 2752'
w/ 1250sx-TOC-Surf-Circ

Perfs @ 7896-7970'

CIBP @ 8124'

7-7/8" hole @ 10520'
4-1/2" csg @ 10472'
w/ 750sx-TOC-6100'-TS

2004-CIBP @ 10300' w/ 50' cmt

Perfs @ 10322-10405'
OH @ 10472-10520'

TD-10520'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.

Well Name & Number: STATE 19 #1

API #: 30-015-20160

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 4/16/2012