District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins' and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with			
Operator: COG Operating LLC	OGRID#:	229137	
Address: 550 West Texas Ave, Suite 1300, Midland, TX 79701			
Facility or well name: Continental A State #22			
API Number: <u>30-015-39776</u> OCD Per	mit Number:	212302	
U/L or Qtr/Qtr <u>E</u> Section <u>30</u> Township <u>17S</u>			
Center of Proposed Design: Latitude Longit	ude		NAD: □1927 □ 1983
Surface Owner			
2. ☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ☑ Drilling a new well ☐ Workover or Drilling (Applies to activities of Above Ground Steel Tanks or ☑ Haul-off Bins 3.	which require prior	approval of a pe	mit.or.notice_of_intent) P&A
Signs: Subsection C of 19.15.17.11 NMAC			APR 1 3 2012
12"x 24", 2" lettering, providing Operator's name, site location, and emergency	telephone numbers		A184000 ADTT
⊠ Signed in compliance with 19.15.3.103 NMAC			NMOCD ARTESIA
 □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMA □ Operating and Maintenance Plan - based upon the appropriate requirements □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number: 	of 19.15.17.12 NM. nents of Subsection	C of 19.15.17.9	NMAC and 19.15.17.13 NMAC
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.			
			<u>R1966</u>
Disposal Facility Name: GM INC			
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) ☒ No	ccur on or in areas the	nat will not be us	sed for future service and operations?
Required for impacted areas which will not be used for future service and operatio Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsect	requirements of Su I of 19.15.17.13 N	ИAC	9.15.17.13 NMAC
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate	e and complete to the	ne best of my kn	owledge and belief.
Name (Print):	•	•	•
Signature			
e-mail address:	Telephone:	•	•

OCD Approval: Permit Application	on (including closure plan) 🔼 Clo		
OCD Representative Signature:	Allade	Approval I	Date: 04/16/2022
Title:	B. Sykun	Approval I OCD Permit Number: 212	302
The closure report is required to be su	o obtain an approved closure plan bmitted to the division within 60 d	section K of 19.15.17.13 NMAC prior to implementing any closure activities ays of the completion of the closure activities d the closure activities have been completed. Closure Completion Date:	s. Please do not complete this
		ystems That Utilize Above Ground Steel Telds, drilling fluids and drill cuttings were disp	
Disposal Facility Name:		Disposal Facility Permit Number:	R1966
Disposal Facility Name:	GM INC	Disposal Facility Permit Number: _	711-019-001
	s and associated activities performe	d on or in areas that will not be used for futur No	e service and operations?
Required for impacted areas which will Site Reclamation (Photo Docume Soil Backfilling and Cover Instal Re-vegetation Application Rates	entation) Ilation	operations ·	
•		losure report is true, accurate and complete to equirements and conditions specified in the a	•
Name (Print): Chasity Jackson		Title: Regulatory Analyst	
Signature: (JAVIM		Date: 4/10/12	
e-mail address: cjackson@concho.co	m	Telephone: 432-686-3087	



Daily Wellbore Schematics Report

ID: 30-015-39776

Well Name: CONTINENTAL A STATE #22

Event#: 3 00

Report Dates: 03/17/2012

ITINENTAL A	STATE #: MD (ft)
	STATE # MD (R)
	- 200
211	- 400 - 600
	-600
41	-800
	⊬1,000
	° ←1,200
	<u>+</u> 1,400
	-1 600 +1.800
	- 2,000
	-2.400 -2.400 -2.600
	-2,400
	-2 600
	-2 800
	-3,000
	₩ +3,200
44	
	-3.600 -3.600
	-3 800
	-4 000
	-4 200
	-4,400
	- 4,600
	F 4,800
41	-5,000
	+5,200
	÷5,400
WSM on 03/1	

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
CONDUCTOR	CASING		0.00	40 00	40 00	20.00				
SURFACE	GUIDE SHOE		354 92	356 00	1.08					
SURFACE	CASING	1	311 97	354 92	42 95	13.38	12.71	48 0	H-40	STC
SURFACE	INSERT FLOAT		311 97	311.97	0.00					
SURFACE	CASING	7	-3 80	311 97	315.77	13 38	12.71	48 0	H-40	STC
PRODUCTION	FLOAT SHOE		5556 66	5558.14	1.48	6 50				LTC
PRODUCTION	CASING	1	5515 45	5556 66	41.21	5 50	4 89	17.0	J55	LTC
PRODUCTION	FLOAT COLLAR		5514 08	5515 45	1.37	6.50				LTC
PRODUCTION	CASING	47	3473.65	5514 08	2040 43	5 50	4 89	17 0	J55	LTC
PRODUCTION	MARKER JOINT	1	3459.11	3473.65	14 54	5.50	4 89	17.0	J55	LTC
PRODUCTION	CASING	81	13.20	3459.11	3445.91	5.50	4 89	17.0	J55	LTC
PRODUCTION	LANDING JOINT		-7 50	13.20	20.70	5 50	4 89	17 0	J55	LTC
TUBING	BULL PLUG		5340 86	5341.61	0 75	2 88	2 44	6.5	BULL	8-RD
TUBING	MUD ANCHOR	3	5246 15	5340.86	94.71	2.88	2.44	6.5	J-55	8-RD
TUBING	DESANDER		5226 85	5246 15	19.30	2.88	2.44	6.5	DESAND	8-RD
TUBING	SEAT NIPPLE		5225 75	5226 85	1.10	2.88	0 25	6.5	SEAT	8-RD
TUBING	TUBING	46	3773.53	5225.75	1452.22	2.88	2 44	6.5	J-55 TBG	8-RD
TUBING	TUBING ANCHOR		3770 83	3773 53	2 70	5 50	2 44	6.5	TBG	8-RD
TUBING	TUBING	2	3707 69	3770 83	63 14	2.88	2 44	6.5	J-55 TBG	8-RD
TUBING	MARKER JOINT		3705.69 ⁻	3707.69	2 00	2.88	2.44	6 5	J-55 MJ	8RD
TUBING	TUBING	117 ·	12.00	3705.69	3693.69	2.88	2 44	6.5	J-55 TBG	8-RD
TUBING	KB CORRECTION		0 00	12 00	12 00					
INTERMEDIATE	FLOAT SHOE		878.89	880 00	1 11					STC
INTERMEDIATE	CASING	1	837 07	878 89	41.82	8 63	8 10	24 0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		835.62	837 07	1 45					STC
INTERMEDIATE	CASING	20	-3.76	835 62	839.38	8 63	8 10	24.0	J-55	STC

CEMENTING					
STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	00	2418 0	
INTERMEDIATE	1	0.0	0.0	70 0	

BHA STRING				
DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE

PERFORATION		N						
	ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
	1	02/15/2012	LOWER BLINBRY	4940.00	5190.00	0 41	25 00	N

ID: 30-015-39776 Well Name: CONTINENTAL A STATE #22 Event#: 3.00 Report Dates: 03/17/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
2	02/16/2012	MIDDLE BLINBRY	4620.00	4870 00	0.41	25 00	N
3	02/16/2012	UPPER BLINBRY	4300.00	4550 00	0 41	25 00	N
4	02/16/2012	PADDOCK	3880 00	4130 00	0.41	25 00	N