<u> </u>									_ }	AMEND	<u> </u>				
Submit To Appropri Two Copies	State of New Mexico					Form C-105									
District I 1625 N. French Di.,	Ene	ergy,	Minerals an	id Na	tural Re	sources		Revised August 1, 2011							
District II 811 S First St., Arte		Oil Conservation Division					1. WELL API NO. 30-015-39498								
District III 1000 Rto Brazos Rd	. Aztec. NM 8	37410						1		2. Type of Lease					
1000 Rio Brazos Rd , Aziec, NM 87410   1220 South St. Fra   District IV   1220 S. St. Francis Dr , Santa Fe, NM 87505   Santa Fe, NM 8								Emil 1 (dr. time) t					IAN		
								LOG				_			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing										5. Lease Nan	e or U	***************************************		****************	
<ul> <li>○ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only</li> </ul>										PIGLET 21'S 6 Well Num	TÀTE				······································
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 a									/or	RECEIVED					
#33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC).  7 Type of Completion.															
NEW WELL. ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ 8 Name of Operator							9. OGRID			9. OGRID	, was not to the same		APR	18	<del>2012</del>
OXY USA WTP I 10 Address of Op						<del></del>		······································	,	192463 11. Pool name	or Wi	ANN	IOCI	) AF	TESIA
PO BOX 4294 HOUSTON, TX 7	7210								•	ARTESIA;,G	LORIE	T <del>A VE</del> S	<del>O (O)</del> -	06X30	
12,0000000	Unit Lir	Section	Towns	hip	Range	1.ot		Feet from t	he	N/S Line		from the		Line	County
	0	21	178		285	0		915		S	2283		E		EDDY
BH:	<del></del>		1			<u> </u>	<del></del>				Щ	······································			
13. Date Spudded 2/16/2012	14 Date 1 2/21/2012	I D. Reached	2/23	2012	3/26/2012				leted	ed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3626' GR					
18 Total Measure 5000'	ed Depth of V	Vell	19. Plug Back Measured Depth' 4944.8'					20. Was Directional Survey YES			ule? 21. Type Electric and Other Logs Run PEX-HRLA; GAMMA RAY SPECTROSCOPY (COMBO)				
22. Producing Inte 3658' 3668'		is completion CK & 4132'													11007
23					ING REG	ORI	D (Rep	ort all st	rin	gs set in w	rell)	<del>- '</del> -			
CASING SIZ	ZE E	WEIGHT LE			DEPTH SET			LE SIZE		CEMENTIN		CORD	A3	TRUON	PULLED
9 5/8"		J-55 LTC				12 ¼" .		490 sks			TO SURFACE				
5 ½"		J-55 LTC	17#		4989'	4989'		8 3/4"		1450 šks		TO SURFACE			
						-+	<del></del>	·	-				······································		
SIZE	TOP	- l o	OTTOM SACKS CEMENT				25.					G RECORD TH'SET PACKER SET		T'D CUT	
SILE	1 IOF	D	OLIOWI	TTOM SACKS CEMENT		······································		*********	······································		3500'		PACK	.r.K.SE I	
				·····							1	<u> </u>			
26. Perforation			umber)							ACTURE, CI					
3658   3668   4772 - 4782   4132 - 4142								See attachment		AMOUNT AND KIND MATERIAL USED					
4518 – 4528 (RES 4662 – 4672	SHOT SAME	EXONE)					See an	acmment		<del></del>				······································	
0 48" hole, 5 SPF:	: 300 holes							**************************************			<del>,,,,</del>	······································	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
28.						PRO	ODUC	TION			<del></del>				
Date First Product 03/26/2012	iion	Produ	iction Met	hod (Fl	owing, gas lift, j	pumpin	g" - Size an	d type pump,	)	Well Statu PROD,	s (Proc	t, or Shút	-in)		
Date of Test 04/01/2012					Prod'n l'or Test Period		Oil – Bbl 130		(ja	s'- MCF		Water - Bbi 1527		1	Oil Ratio 23:SCF/BBL
Flow Tubing			alculated :	alculated 24- Oil - Bbl			Gas - MCF		· ,	Water - Bbl	1	Oil Gravity - API - (Corr )		rr)	
Press. 75 H  29 Disposition of Gas (Sold, used for fuel, ve FLARED								1			34 deg API st Witnessed By				
29 Disposition of FLARED 31 List Attachme		isea jor fuel, v	ented, etc.)				/** A		1	<u></u>	30 T	est With	essed By		
32. If a temporary	pit was used	l at the well, a	ttach a plat	with th	e location of th	e tempo	orary pit.		,	·····					<del></del>
33. If an on-site b	urial was use	d at the well,	eport the e	exact lo	cation of the on	-site bu	rial.							······································	**************************************
					Latitude	•				Longitude				Ň	AD 1 <u>927</u> 1983
I hereby certif	MAG	DU	人人	>	<i>h sides of thi</i> Printed Name JEN	is forn		•		to the best o		+	7	d helie	f
E-mail Addres	s jennife	er_duarte@	oxy.cor	n											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"					
B. Salt	T. Atoka	T. Fruitland .	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 3368'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3450'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 3917'	T. Gr. Wash	T. Dakota						
T.Tubb4919'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
Τ. Λbo	Т.	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						

			OIL OR G SANDS OR Z	CONE
No. 1, from	to	No. 3, from	toto	<i></i>
No. 2, from	to	No. 4, from	toto	
	IMPORTA	NT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet	· · · · · · · · · · · · · · · · · · ·	
No. 2, from	to	feet	•••••	
No. 3, from	to	feet		•
	LITHOLOGY RECOR	(Attach additional sheet i	f necessary)	

From	Го	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lathology
							,
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						;	
				-			
		About Viteranian reserva		-			,
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