Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONGERNAL TRONG TO THE TOTAL TRANSPORT	30-015-39968
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505		
}	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Morgan Fee Com.
PROPOSALS.)		0 777 1137 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
Occide	ental Permian Ltd.	157584
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250	Midland TX 79710	Connal Draw Bone Spring
4. Well Location		
	1035 feet from the South line and	455 feet from the west line
Section 21	Township 245 Range 25E	NMPM County Edy
	11. Elevation (Show whether DR, RKB, RT, GR, 2923 (-R.	etc.)
	12 12 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	UBSEQUENT REPORT OF: ORK
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of re	completion.	
•		
Crust 47 4 (0) 1 1 4 4 6 4 6 1 1 1		
Spud 17-1/2" hole 4/10/12, drill to 405'. RIH & set 13-3/8" 48# H-40 STC csg @ 400', cmt w/ 230sx (72bbl) PPC 13.5ppg,		
1.75 yield followed by 250sx (60bbl) 14.8ppg 1.35 yield all w/ additives, circ 147sx (46bbl) cmt to surf. WOC. Test BOP's		
@ 250# low 5000# high. 4/14/12, RIH & tag cmt @ 338', circ hole, pressure test csg to 600#, bled down to 325# after 10min. Check surface equip, no leaks, test all lines. Pressure test csg to 700# for 30min, ended @ 490#, test apprid by		
NMOCD. RECEIVED		
		ILOLIVED
		APR 18 2012
		111000 1077011
		NMOCD ARTESIA
Spud Date: 4 10/12	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE	· TITLE Ray, Haviso	DATE Y/(7/(Z
Type or print name	tewat E-mail address: david_Ste	water ory, com PHONE: 432-605-5717
For State Use Only		
APPROVED BY:	1 25	/ /
	e TITLE J. ST A Super	51862 DATE 04/19/2012