District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit	No.	
	,	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NM	AC and Rule 19.15.7.37 NMAC)	RECEIVED			
A.	Applicant Cimarex Energy Co. of C	APR 2 0 2012 NMOCO ARTESIA				
	whose address is600 N Marienfeld St Suite 600 Midland TX 79701,					
	hereby requests an exception to Rule 19.15.18.12 for30 days beginning 4-22days or until					
	Linam plant turnaround_, Yr _2012, for the following described tank battery (or LACT):					
	Name of Lease _PERE MARQUETTE 18 FED 1Name of Pool _Empire					
	Location of Battery: Unit LetterLot 1Section18Township17SRange29E					
	Number of wells producing into battery8					
В.	Based upon oil production of barrels per day, the estimated * volume					
	of gas to be flared is1000	MCF; Value\$2000.00_	per day.			
C.	Name and location of nearest gas gathering facility:					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:DCP Linam Ranch plant turnaround starting4-22-12 and ending 5-4-12					
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above elete to the best of my knowledge and belief.	Approved Until	7 2012			
Signature	Zono Farin	By Dade				
Printed Name & Title _Zeno Farris Manager Operations Admin		Title D157 Hey	Dewist			
E-mail Addres	ss_zfarris@cimarex.com	Date 04/23/20)12			
Date 4-19-12	Telephone No. 432-620-1938	,				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here $\frac{1}{3}$