Signature:

Title:

Date:

Printed name: Kanicia Castillo

Lead Regulatory Analyst E-mail Address:

kcastillo@conchoresources.com

4/13/12

Phone:

432-685-4332

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

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AMENDED	REPORT

District II 1301 W. Grand	Avenue A	rtesia	NM 882		icigy, i	villiciais &	Naturai Ko	soui	ces				
District III				.10	Oil Conservation Division				Submit	one copy to	appr	opriate District Offic	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 South							. Francis Dr. AMENDED REPO						
1220 S. St. Fran	-					Santa Fe, N		THA		TO TO	A NIC	рорт	
¹ Operator n	I. ame and		_ -	SIFC	JK ALI	LOWABLE	AND AU	IHU	PRIZATION 2 OGRID Nur		AINS	PORT	
operator in				G Oper	ating L	LC	OGRID IVIIII				9137		
		5			Ave, Suit TX <mark>797</mark> 01				³ Reason for Filing Code/ Effective Date Effective 2/20/12				
⁴ API Numbe	er	<u> </u>	5 Pool		17. 75701						⁶ Pool Code		
30-015-39774			Empire; Glorieta-Yeso					96210					
⁷ Property Code 302569		8 Property Name State S-19								⁹ Well Number 35			
II. 10 Surface Location					State 3-19								
Ul or lot no.	Section	Town	nship	Range		Feet from the			Feet from the	East/West		County	
	M 19		7S	29E	4	490 South			825	Wes	West Edd		
UL or lot no.	Section Ho	Hole Location n Township Range Lot Idn Feet from the North/South line Feet from the East/Wes									line County		
OL or lot no.	Section	Town	usmp	Kange	Lot Iun	reet from the	Norm/Soud	ı iiie	reet from the	East/West lin		County	
12 Lse Code	13 Produ	cing Met	thod	14 Gas Co	onnection	¹⁵ C-129 Pern	l nit Number	16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
S	(Code Da P 2/20				te							
III. Oil a	and Gas	s Trai	nsport	ters		· 				<u> </u>			
18 Transpor OGRID	ter					¹⁹ Transpor						²⁰ O/G/W	
27841				and Address HollyFrontier Refining & Marketing LLC							0		
										The second secon			
36785					DCP Midstream							G	

		APR 17 2012											
w													
			D					MIN	OCD ARTI	SIA			
IV. Well 21 Spud Da			Leady D		 	²³ TD	²⁴ PBTI)	25 Perforat	ions		²⁶ DHC, MC	
1/27/12			2/20/12			5575	5424		3760 - 52			Dire, Me	
27 Hole Size 17-1/2 11 7-7/8		²⁸ Casing &		& Tubir	ng Size	²⁹ Depth Set		t		³⁰ Sacks Cement			
			13-3/8		13-3/8		351				400		
			8-5/8				859		400				
		5-1/2			5566				950				
			2	2-7/8 tbg		5022							
V. Well	Test Da	ata	.l										
³¹ Date New 2/21/12		32 Gas Deliv 2/21/				Test Date 2/27/12	³⁴ Test Length 24 hrs		h 35 Tb	35 Tbg. Pressure 70		³⁶ Csg. Pressure 70	
³⁷ Choke Si	ize	³⁸ Oil		39	Water	⁴⁰ Gas					41 Test Method		
			132			303	1	10				P	
42 I hereby cert been complied complete to the	with and	that th	ie infori	mation g	iven abov				OIL CONSERV			N	

Approved by:

Approval Date:

Title: