District 1
1625 N. French Dr., Hobbs, NM 88240
District 11
1301 W. Grand Avenue, Artesia, NM 88210
District 111
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

3 2012 APR

RECEIVED

Form C-141 Revised October 10, 2003

NMOCD ARTESIA 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

nMLB/2/0253813	OPERATOR		al Report 🔯 Final Report	
Name of Company COG OPERATING LLC 229/3	7 Contact	Pat Ellis .		
Address 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077				
Facility Name Loco Hills SWD 35 #1 Facility Facility Type SWD				
Surface Owner, Federal, Mineral Own	eral Mineral Owner		Lease No. (API#) 30-015-31635	
LOCATION OF RELEASE				
	orth/South Line Feet from the	East/West Line	County	
P 36 17S 30E	1.00, 100, 100, 100, 100, 100, 100, 100,		Eddy	
Latitude 32 47.100 Longitude 103 55.140				
NATURE OF RELEASE				
pe of Release Produced water / Skim oil Volume of Release			Volume Recovered	
	80bbls pw w/ skim oil		v w/ skim oil	
Source of Release Transfer pump	Date and Hour of Occurre 03/17/2012	l l	Date and Hour of Discovery 03/17/2012 2:45 p.m.	
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required Mike Bratcher-OCD			n'	
By Whom? Josh Russo	Date and Hour 03/19/2012 10:26 a.m.			
Was a Watercourse Reached?	If YES, Volume Impacting the Wa			
☐ Yes ⊠ No	n 125, Volume implicating the value course.			
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*				
A check valve downstream of the Durco pump failed allowing fluid to run back towards the pump which pressured up the suction hose. The suction hose has been repaired and the check valve has been replaced.				
Describe Area Affected and Cleanup Action Taken.*				
Initially 80bbls of produced water and skim oil were released from the suction hose at the transfer pump. We were able to recover 79bbls with a vacuum truck. The entire release was contained inside the lined facility walls. All standing fluid has been removed and the contaminated gravel has been dug out of the facility. New gravel has been added to the facility as needed. The facility has been returned to its prior condition.				
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 reportederal, state, or local laws and/or regulations.	te notifications and perform corn the NMOCD marked as "Final diate contamination that pose a t	ective actions for rele Report" does not reli- areat to ground water	eases which may endanger eve the operator of liability , surface water, human health	
	OIL CON	SERVATION	DIVISION	
Signature:	a. 1D	alle Ke	Willest _	
Printed Name: Josh Russo	Approved by District Supervisor:			
Title: HSE Coordinator	Approval Dale PR 1 1 2	012 Expiration E	Date: NA	
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	4/1 . ()	Attached	
Date: 04/02/2012 Phone: 432-212-2399		17)nd		

2RA-1092