Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Eventes July 31, 2010

OMB N	O. 1004-	013
Expires.	July 31,	201
se Serial No.		

	•	 ,
5. Lease Serial	No.	
NMNM209	65	

SUNDRY NO	THES AND REPORTS ON WELLS
Do not use this f	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

INIVINIVIZU900
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

		-,					
SUBMIT IN TRIF	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit o	or CA/Agreen	nent, Name and/or No.
Type of Well ☐ Gas Well ☐ Other			8 Well Na RDX 17				
2. Name of Operator RKI EXPLORATION & PROD	Contact.	CHARLES K p com	AHN		9. API We 30-015	II No. 5-36870-00	-X1
3a Address 3b. Phone No 3817 NW EXPRESSWAY SUITE 950 Ph: 405-99 OKLAHOMA CITY, OK 73112 Fx: 405-949			e)	10. Field and Pool, or Exploratory ROSS DRAW		xploratory	
4 Location of Well (Footage, Sec., T.	, R., M., or Survey Description	7)			11. County	y or Parish, ar	nd State
Sec 17 T26S R30E SESE Lot 32.036654 N Lat, 103.896163					EDDY	COUNTY,	NM
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, O	R OTHER	DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	Acidize	□ Deep	pen	Producti	ion (Start/R	esume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclama			☐ Well Integrity
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp			Other
☐ Final Abandonment Notice	Change Plans		and Abandon	☐ Tempora		lon	Drilling Operations
	Convert to Injection	□ Plug	Back	□ Water D			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi On 1-07-2012, drilled 12 1/4" It shoe set @ 3416 feet. Float C Cemented with: Lead: 700 sks C+4%PF20,+2#	vandonment Notices shall be fil nal inspection.) nole to 3419'. Ran 97 joi Collar set @ 3384'.	led only after all	requiréments, inclus	iding reclamation	n, have been	completed, a	
Tail= 200 sks. C+0.1%PF13. cneat Yield = 1.33, density = 14.8					MAY	0 1 2012	
Full circulation throughout job.	No cement circulated to	surface.	æΛ	ala art	,	NMOC	D ARTESIA
Rig up wire line truck and run Separt PT on	temperature survey/cem	ent @275'	Acce	pele as/or/ Poted for re NMOCD	Cord		
14/1 hereby certify that the foregoing is	true and cofrect Electronic Submission # For RKI EXPLO tted to AFMSS for process	RATION & PR	DD LLC, sent to	the Carlsbad	•	06SE)	
Name (Printed/Typed) CHARLES		0 ,		REGULATOR			
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA	Date 04/23/		26	-	
AND AND AND COMMENT	THIS STACE FO				/L		_.
Approved By ACCEPTED		JAMES A _{Title} SUPERV		Date 04/29/20		Date 04/29/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in th act operations thereon.	e subject lease	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	USC. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to m n	ake to any d	epartment or	agency of the United

Additional data for EC transaction #136110 that would not fit on the form

32. Additional remarks, continued

Pick up 1" pipe and trip in hole. Tagged cement @ 190 ft. Rig up and cement through 1", pumped 85 sks cneat. circulate 21 sks to pits with full returns yield = 1.33, density =14.8. clac 4%

Drilled out cement 36.5 hrs after cement was in place