

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -05284
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC029395B
7. Lease Name or Unit Agreement Name TURNER B
8. Well Number 12
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (WVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED APR 19 2005 JULY-ARTESIA
2. Name of Operator MERIT ENERGY COMPANY	
3. Address of Operator 13727 NOEL RD., STE 500; DALLAS, TX 75240	
4. Well Location Unit Letter <u>L</u> : <u>2080</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3626.18 GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CONVERT TO INJ; TEST; BEGIN INJ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-12-04 CREW DROVE TO LOCATION, OPEN WELL, PU 4-3/4 SHOE & 9' EXTENSION. RIH TO 1869 (TOOK 24 BBLS TO BREAK CIRCULATION) DRILLED DWN TO 1877, CIRC HOLE CLEAN, POOH W/TBG, EXT, & SHOE. UNLOADED & PU 6 JTS 4-1/2 WASHPIPE, RIH W/4-3/4 SHOE, 6 JTS 4-1/2 WASHPIPE, 4-1/2 EXT. 6 JTS, 3-1/2 DC'S & TBG TO 1850' SWI.
10-13-04 CREW DROVE TO LOC, OPEN WU, PU SWIVEL, BREAK CIRC W/26 BBLS, STARTED WASHING OVER JUNK @ 1877, TOOK 5 HRS TO WSH DWN TO 1889, CIRC HOLE CLEAN, LD SWIVEL. POOH W/TBG, WASHPIPE & SHOE, REPLACE SHOE, RIH TO 1874'. SWI.
10-14-04 RU POWER SWIVEL, HAD PROBLEM GETTING OVER FISH @ 1869', BROKE CIRC W/25 BBLS 9:30 1873.5 13:47# 1879.5' CUT SLOW 15:40 @1880', CIRC HOLE CLEAN. TOH, OOH W/BHA CUT PIPE INSIDE SHOE TO 12'.
10-15-04 POOH, W/TBG. LD 6 JTS OF WASH PIPE 4.5 IN AND 6 JTS 3.5 DRILL COLLAR, HAD TO WAIT ON WL TRUCK. RU WL TRUCK; RAN GR/CNL/CCL LOG RIG WL DWN; RIH W/5.5 TREATING PKR SET @ 1849' SD.
10-18-04 RU ACID TRUCK, PRESS CSG TO 500# HELD OK. STARTED ACID CAUGHT PRESS @ 10 BBLS. 1550 @ 19 BBLS. ACID ON FORM @ 19 BBLS, 1ST DROP 500#, SALT @ 22.5 BBLS, 43.5 BBLS SALT ON FORM, 57.3 BBL, 2ND 500# SALT 69 BBLS, BACK ON ACID 1220#. 1850 # @ 80.4 TOTAL BBLS, DWN MAX, PRESS, REACHED DROPPED TO 1322#, @ 91 BBLS, 3RD SALT DROP @ 120 BBLS, 1725 # ON COMPETE SI PRESS 1327# 5 MINS, 1175# 10 MINS, 1156# SWI.
10-19-04 WELL PRESS @ 0#, UNSEAT PKR. LD 2-7/8 WS, RIH W/5.5 AD-1 PKR, 59 JTS 2-3/8 IPC TBG; CIRC 70 # OF PKR FL, SET PKR @ 1844', FLANGE UP WH, TST CSG TO 500# HELD OK. RD
11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD REPRESENTATIVE PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN - TESTED OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 11-11-04
Type or print name Beverly Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 625 3091
For State Use Only

Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

6 P.M. = 7

Merit Energy
Turner Bldg
30-015-05294
Vertical Test
11-10-04
Jury

RECEIVED

APR 19 2005

RECEIVED

MIDNIGHT = 1

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



BR 2221

19

540 PSI

RECEIVED

DEC - 6 2004

RECEIVED

6 A.M. = 5

NOON