

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -29537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC031844
7. Lease Name or Unit Agreement Name FREN OIL CO
8. Well Number 25
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MERIT ENERGY COMPANY

3. Address of Operator
13727 NOEL RD., STE 500; DALLAS, TX 75240

4. Well Location
Unit Letter I : 1880 feet from the SOUTH line and 410 feet from the EAST line
Section 19 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3614 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RE-PERFD - TSTD & BEGAN INJECTION ☐

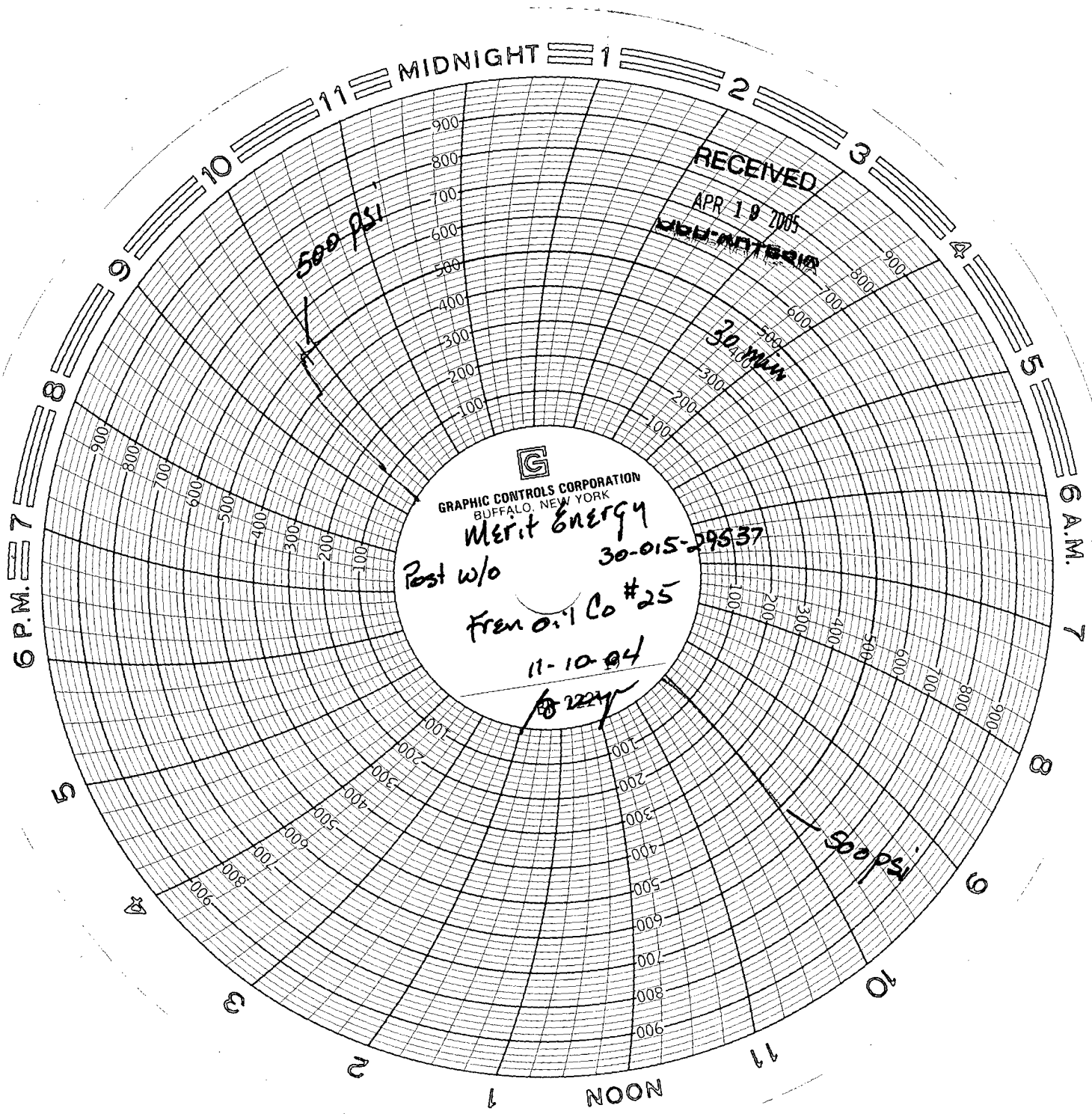
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-2-04 ROADED CREW TO LOC, HELD 5 MIN SAFETY MEETING. OPENED WELL. MU 4-3/4 BIT & 5-1/2 CSG SCRAPER. RIH & CLEANED OUT TO 2799.87'. CIRC HOLE CLEAN.
10-04-04 PU 5-1/2" CIBP & RIH, RUN GR F/2750 TO 1600'. CORRELATE TO COMPENSATED NUETRON/GR DATED 7-23-97. SET CIBP @ 2725', DMP BAIL 20' CMT ON TOP. POOH, PU 5-1/2" CIBP & RIH, SET CIBP @ 2040'. POOH. RIH, SET PKR @ 1711', TSTD CSG 500#, OK. RIH SET PKR @ 1956', PRESS DWN TBG 500#, LOST 200# IN ONE MIN. CIBP LEAKING. RIH & DMP BAIL ON TOP CIBP, LET CMT SET UP OVERNIGHT AND RE-TEST 10-5-04.
10-5-04 RU ELU, PU 5-1/2" CIBP & RIH SET CIBP @ 2005', CMP BAIL 20' CMT ON TOP CIBP. NO TST, PU 5-1/2" CIBP & RIH SET @ 1972', NO TEST. RD ELU. OU 5-1/2" TREATING PKR & RIH TO 1968', SET PKR. TST DWN TBG, NO TST. TST CSG TO 500#, HELD OK. REL PKR & POOH. LD PKR. RU ELR & DMP BAIL 20' CMT ON TOP CIBP @ 1972'.
10-6-04 TST CST 500#, OK RU ELU & PERF 1942-51', 1928-32', 1874-76', 1848-50', 1810-24', 1798-1802', 1768-72', 1729-31', 4 SPF. POOH RD ELU. PU 5-1/2" TREATING PKR & RIH W/2-7/8" TBG TSTD TO 5000#. SET PKR @ 1680' W/54 JTS IN HOLE. RU PMP TRUCK, ACIDIZE W/2000 GALS 15% NEFE ACID, USING 2000# ROCK SALT FOR DIVERSION.
10-9-04 0# PSI, RU TBG TSTRS, PU 5-1/2" ARROWSET INJ PKR & RIH TSTG TBG 3000#. SET PKR @ 1681', RD TSTRS, NDWH, LAND IN WH W/10,000# TENSION. NU WH. GET OFF ON/OFF TOOL W/ 1.43" PROFILE NIPPLE, CIRC PKR FLUID. LATCH ONTO ON/OFF TOOL, TST CSG 500#, OK. RD WSU, WAIT ON PERMIT TO START INJ.
11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD FILED REP PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN. TESTED - OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bev Hatfield TITLE Sr. Regulatory Analyst DATE 11-11-04
Type or print name Bev Hatfield E-mail address Bev.hatfield@meritenergy.com Telephone No. 972 628 1630
For State Use Only Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE APR 19 2005
Conditions of Approval (if any): _____



RECEIVED

APR 18 2005

WPH-ARTS-010

300 PSI

500 PSI