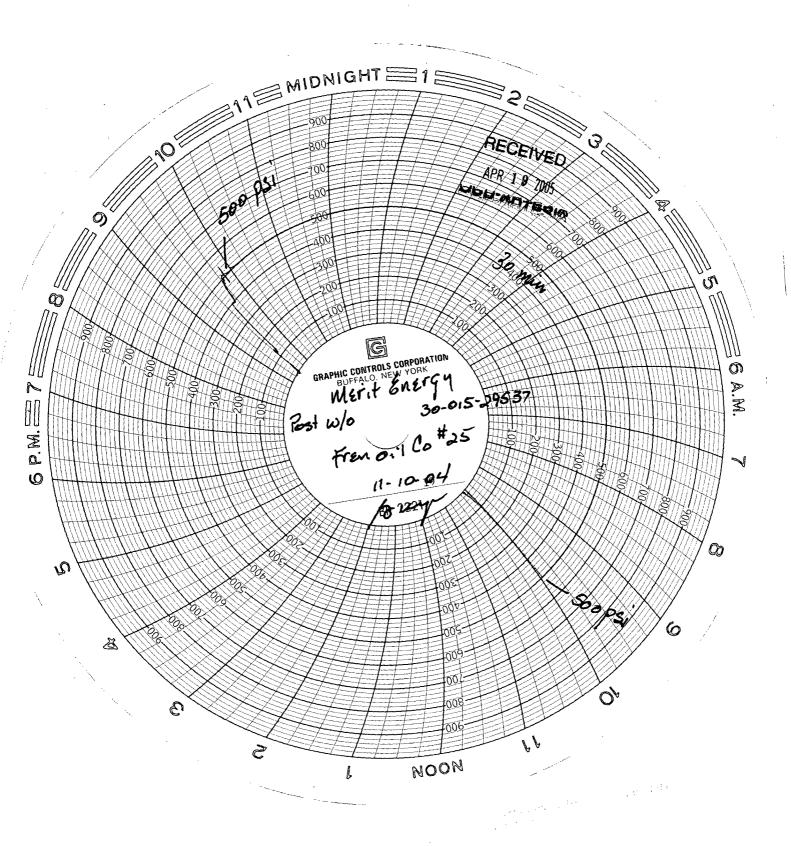
Office	State of New Mex		Form C-103
District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30 015 -29537
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE FEE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LC031844
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	K SUCH	FREN OIL CO
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 25
2. Name of Operator		PEOCHUCE	9. OGRID Number 14591
MERIT ENERGY COMPANY 3. Address of Operator		RECEIVED	10. Pool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DALI	AS, TX 75240	APR 1 9 2005	(7RVRS, QN, GR, SA)
4. Well Location		900:ARTESH	
Unit Letter I : 1880 feet from the SOUTH line and 410 feet from the EAST line			
Section 19		Range 31E	NMPM County EDDY
CHARLES THE SERVICE SHEET AND	11. Elevation (Show whether DR,		
· 166 年 本 2011年 日 18 18 19 19 1	3614 GR	·	
Pit or Below-grade Tank Application O			
Pit typeDepth to Groundwa		ater well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_
TOLL ON METER ON ONLY			_
OTHER:			FD - TSTD & BEGAN INJECTION
OTHER: 13. Describe proposed or comp		ertinent details, and	FD - TSTD & BEGAN INJECTION d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed of starting any proposed we		ertinent details, and	FD - TSTD & BEGAN INJECTION
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