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Form 3160MAY 17 2012 (February 2005)

UNITED STATES
February 2005)

DEPARTMENT OF THE INDERNATOR'S COPY

NMOCD ARTESIA EAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

	Expires	March 31, 2
ease Serial No.		
NMNN	ILC 00	65680

SUNDRY NOTICES AND REPORTS ON WELLS			6 If Indian, Allottee or	6 If Indian, Allottee or Tribe Name			
	orm for proposals t Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7 If Unit of CA/Agreer	7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well		8. Well Name and No	9 Well Name and No				
Oil Well Gas Well Other			Serene S	Serene Sisters 25 Federal 3H			
2. Name of Operator Devon Energy Production Co., LP			9 API Well No.	9 API Well No. 30-015-38311			
3a. Address 3b. Phone No. (include area code) 20 North Broadway (405)-552-7802				!	10. Field and Pool or Exploratory Area Tamano, Bone Spring (58040)		
4 Location of Well (Footage, Sec., T.,I Sec 25-T185-R31E SL 200' FSL & 1800' FWL BHL 419' FNL & 2		11. Country or Parish, 5 Eddy	11. Country or Parish, State Eddy County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NO	TICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	at 🔲 R	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity Other Bone Springs		
Subsequent Report	Classing Repair	New Constru		ecomplete	Other Bone Springs Completion		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Ab☐ Plug Back		emporarily Abandon Vater Disposal			
following completion of the involve testing has been completed. Final indetermined that the site is ready for MIRU PU. Tstd wellhead. ND tbg h 12,677'. Test casing to 3000# - ok. Stage 1: 12112-12114', 12397-1239 Stage 2: 11255-11257', 11541-1154 Stage 3: 10399-10401', 10684-1068 Stage 4: 9542-9544', 9828-9830', Stage 5: 8400-8402', 8686-8688', 8 192 shots total. Frac plugs set at @ Acidize w/8000 gals 7.5% HCL acid w/ 4-1/2" mill. Drilled out plugs and	Abandonment Notices must final inspection) nead, NU BOP. Prep to di RIH & perf. Perforation 19'; 12683-12685'; (6SPF) 13', 11826-11828'; (6SPF) 16', 10970-10972'; (6SPF) 10113-10115'; (6SPF) 36 13971-8973', 9257-9259'; (11,960', 11,113', 10,247', Frac w/358,907 lbs Sup cleaned out to PBTD. Tu	be filed only after all radial out DV tool & circ is @: 36 shots. 36 shots. 36 shots. 36 shots. 48 shots. 49,400' & 7500'. Shots of the coated is income and the coated is recorded in the circ in coated in the circ in the	equirements, includ well clean. MIRU nd, 1,239,299 lbs	ing reclamation, have been	completed and the operator has		
14 I hereby certify that the foregoing is to Name (Printed/Typed) Stephanie A. Ysasaga	rue and correct	Title Sr. Staff Engineeri			ng Technician		
Signature	1/.	Date	12/28/2011	T A C	ED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title	l l	MAR 1 0 2012		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje		Office	DINEAL	OF LAND MANACEMENT		
Title 18 U S C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	USC Section 1212, make it	a crime for any person k thin its jurisdiction.	nowingly and willfu	lly to make to any departmen			