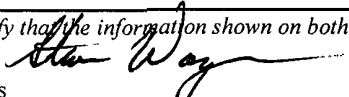


Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-38388 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Elk Wallow 11 State 6 Well Number 5								
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD										
8. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377								
10 Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Well Name Good Bell Canyon Pierce Crossing: Bone Spring, East								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	11	25S	29E		1600	South	1000	East	Eddy
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)				
4/26/11	5/8/11	5/10/11		7/23/11		3111' GR				
18. Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run				
8086		4855		Yes		CNL, Lat				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
3700 - 4540' Bell Canyon / Brushy Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
13-3/8	54.5	705	17-1/2	635 C						
9-5/8	40	3169	12-1/4	1000 C						
7	26	8086	8-3/4	225 C, 575 H						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						3-1/2	3653	3642		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3700 - 4080', 0.41", 520 holes						DEPTH INTERVAL				
4150 - 4350', 0.41", 520 holes						AMOUNT AND KIND MATERIAL USED				
4430 - 4540', 0.41", 520 holes						3700 - 4080 Acid frac w/ 13000 gals 7.5% NEFE				
						4150 - 4350 Acid frac w/ 6500 gals 7.5% NEFE				
						4430 - 4540 Acid Frac w/ 6500 gals 7.5% NEFE				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
7/23/11		SWD injection					SWD			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
SWD-1267-0						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 11 2011 NMOCD ARTESIA </div>				
31 List Attachments										
C-103, C-104, gyro survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Stan Wagner			Regulatory Analyst			8/9/11	
E-mail address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	930'	T. Canyon	3290'	T. Ojo Alamo	T. Penn "A"
T. Salt		1500'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		3060'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs	7090'	T. Todilto	
T. Abo			T.		T. Entrada	
T. Wolfcamp			T.		T. Wingate	
T. Penn			T.		T. Chinle	
T. Cisco (Bough C)			T.		T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Elk Wallow 11 State #5

API# 30-315-38388

Sec 11, T25S, R29E

1600' FSL & 1000' FEL

Eddy County, NM



SPUD

TD

DRILLING 4/27/2011

5/8/2011

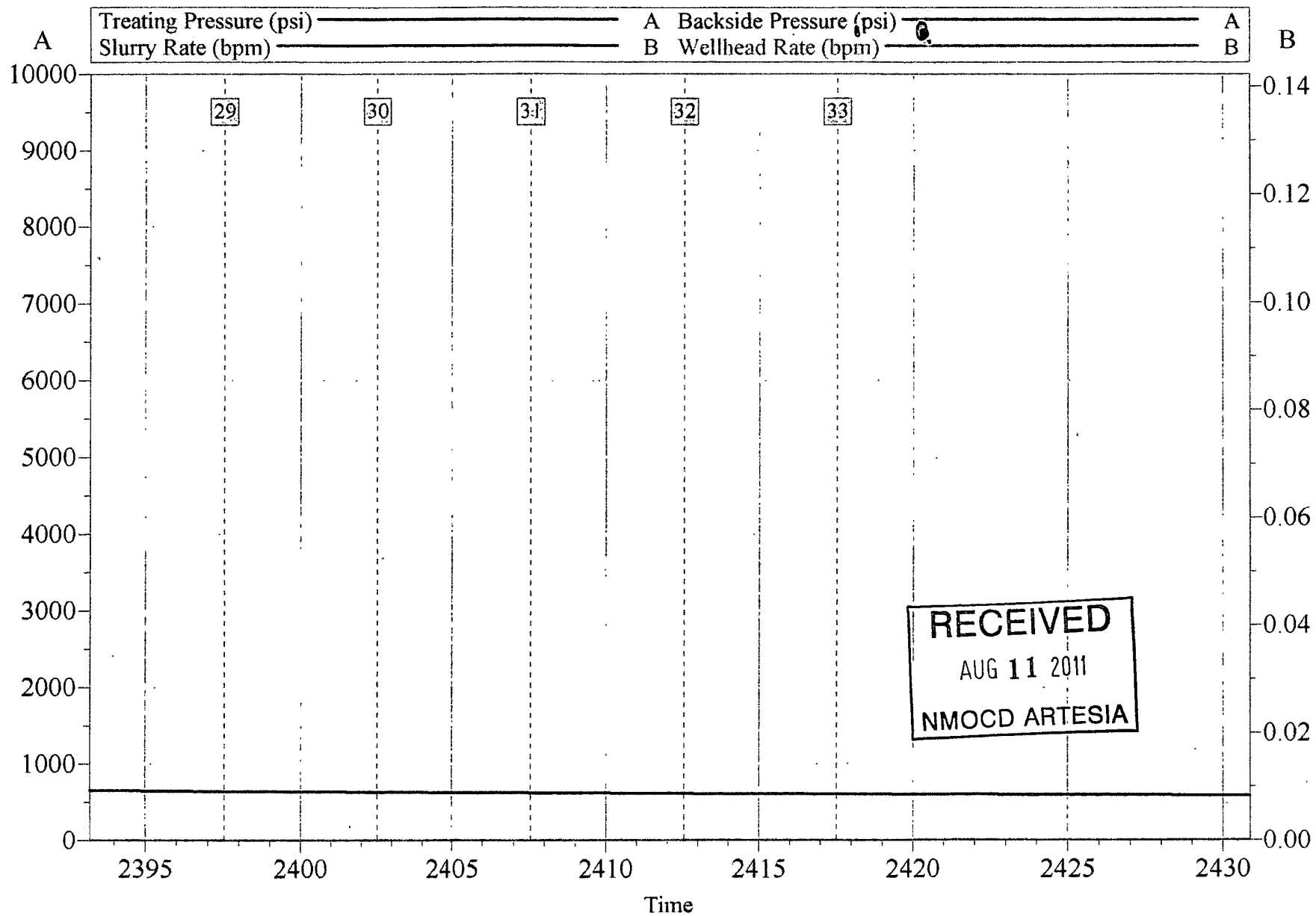
LAST REVISED 8/8/2011

KKC

WI 100.00%

NRI

GL 3,111'		KB 3,141'	Hole	AFE #																									
13-3/8" 54.5# J55 STC		710'	17-1/2"	TOC at Surface.																									
9-5/8" 40# J55 LTC		3,172' 3,200'	12-1/4"	TOC at Surface.																									
		3,350'		TOC from CBL/GR/CCL on 5/28/2011.																									
		3,642'		3-1/2" 9.3# J55 8RD EUE IPC Inj. Tbg with 7" Inj Packer @ 3,642'. EOT @ 3,653'																									
				Injection Interval - 3,700'-4,080'. (310', 4 spf, 1240 holes) (3,700'-3,785'; 3,795'-3,820'; 3,845'-3,875'; 3,890'-3,925'; 3,930'-4,040'; 4,055'-4,080')																									
				Injection Interval - 4,150'-4,350'. (125', 4 spf, 500 holes) (4,150'-4,175'; 4,235'-4,305'; 4,320'-4,350')																									
				Injection Interval - 4,430'-4,590'. (130', 4 spf, 520 holes) (4,430'-4,445'; 4,455'-4,480'; 4,490'-4,530'; 4,540'-4,590')																									
		4,855' 4,890'		35' Class H Bailed cmt plug 7" CIBP @ 4,890'																									
		6,465' 6,500'		35' Class H Bailed cmt plug 7" CIBP @ 6,500'																									
PBTD 7" 26# HC L80 LTC		7,992' 8,086'	8-3/4"	<table border="1"> <thead> <tr> <th>Tubular Dimensions</th><th>Burst</th><th>Collapse</th><th>ID</th><th>Drift</th><th>bbl/ft</th></tr> </thead> <tbody> <tr> <td>13-3/8" 54.5# J55</td><td>2730</td><td>1130</td><td>12.615</td><td>12.459</td><td>0.1545</td></tr> <tr> <td>9-5/8" 40# J55</td><td>3950</td><td>2570</td><td>8.835</td><td>8.679</td><td>0.0758</td></tr> <tr> <td>7" 26# HC L80</td><td>7240</td><td>7800</td><td>6.276</td><td>6.151</td><td>0.0382</td></tr> </tbody> </table>		Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft	13-3/8" 54.5# J55	2730	1130	12.615	12.459	0.1545	9-5/8" 40# J55	3950	2570	8.835	8.679	0.0758	7" 26# HC L80	7240	7800	6.276	6.151	0.0382
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Customer: EOG RESOURCES INC EBUSINESS
 Well Description: ELK WALLOW 11 5

Job Date: 20-Jul-2011
 UWI: 30-015-38388

Sales Order #: 8330372

INSITE for Stimulation v3 5.1
 20-Jul-11 16:37